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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

MAR 31 7 53 AM '67

I. OPERATOR

Operator: Mobil Oil Corporation

Address: Box 633, Midland, Texas

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 119	Pool Name, including Formation UNDESIGNATED R 5280	Kind of Lease State, Federal or Fee	Lease No. B-1520
Location Unit Letter <u>F</u> , <u>1830</u> Feet From The <u>West</u> Line and <u>2030</u> Feet From The <u>North</u>				
Line of Section <u>24</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2105, Hobbs, New Mexico
If well produces oil or liquids, give location of tanks.	Unit: <u>P</u> Sec.: <u>26</u> Twp.: <u>17-S</u> Rge.: <u>34E</u> Is gas actually connected? <u>Yes</u> When: <u>3-28-67</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-100

IV. COMPLETION DATA

Designate Type of Completion = (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>1-8-67</u>	Date Compl. Ready to Prod. <u>3-29-67</u>	Total Depth <u>12,391</u>	P.B.T.D. <u>10,358</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>4034</u>	Name of Producing Formation <u>Wolfcamp</u>	Top Oil/Gas Pay <u>9593</u>	Tubing Depth <u>9576</u>					
Perforations <u>9717, 9793, 9795, 9887, 9888 & 9890</u> <u>9593, 9595, 9601, 9603, 9617, 9634, 9639, 9637, 9715</u>						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/2"</u>	<u>13 3/8" 48# H40</u>		<u>360'</u>		<u>375 sx. incorneat w/2%HA-5</u>			
<u>12 1/4"</u>	<u>9 5/8" 40# J-55</u>		<u>5000'</u>		<u>2100sx incor 6%+100sx neat</u>			
<u>8 3/4"</u>	<u>7" 23# S-95</u>		<u>5657"</u>		<u>1000 sx Incor Neat</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-28-67</u>	Date of Test <u>3-29-67</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24</u>	Tubing Pressure <u>125</u>	Casing Pressure	Choke Size <u>31/64</u>
Actual Prod. During Test <u>376</u>	Oil-Bbls. <u>376</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>225</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Duncan
 (Signature)
 Authorized Agent
 (Title)
 March 31, 1967
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.