NEW MEXICO DIL CONSERVATION COMMISSION Chief and Graph Effective (14-5) SUNDRY NOTICES AND REPORTS ON WELLS IS NOT JUST THE POPULATION OF A SECURITY OF A	NO. OF COPIES RECEIVED			Supersedes Old
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The North Live section 24 - Township 17 HANSE 34 NAPPW 15. Elevation Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ARABADOR COMMENCE OFFILING OFFIS. THE WORK PLUS AND ARABADOR COMPLIANCE OFFIS. PRINT OF ALTER CASING CASING CASING TEST AND CEMEST OR IT. TO THE PERFORM FOR ALTER CASING CASING TEST AND CEMEST OR IT. TO THE PERFORMANCE PLUS 1102. BRIDGES STATE \$119, 12,391 TD, 7" cas @ 10,425. MIRU X-Pert Well Serv DD Unit, inst BOP, ran 64 bit on 2-3/8 tb; to 10,100. SD for nite. RU MAD Fishing Tool reverse unit, drilled out cement from 10,100-10,372/6 hr tested cas: 6 liner w/1500\$/30 min/ok, displ wtr w/lease oil, pulled tb; 6 bit, Schl ran GR-Collar-Corr log from 5300 to 10,358 PBTD, then perf 7" liner in the Upper Perm @ 10,069 085, 090, 094, 098, 10,100, 104, 6 10,114 w/ 1 JSFF, total 8 holes, prep to test perfs.				
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There is a particle is a particle in the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief.				PLUG AND AGANDONMEN!
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	18. I hereby certify that the inform	nation above is true and complete to the best		DATE March 21, 196
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CONDITIONS OF APPROVAL.