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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Mar 22 1 27 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520
7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 119
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER F , 1830 FEET FROM THE West LINE AND 2030 FEET FROM THE North LINE, SECTION 24 TOWNSHIP 17 RANGE 34 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4034

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf 7" Liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #119, 12,391 TD, 7" csg @ 10,425.

MIRU X-Pert Well Serv DD Unit, inst BOP, ran 6 1/2 bit on 2-3/8 tbg to 10,100. SD for nite. RU M&B Fishing Tool reverse unit, drilled out cement from 10,100-10,372/6 hrs, tested csg & liner w/1500#/30 min/ok, displ wtr w/lease oil, pulled tbg & bit, Schl ran GR-Collar-Corr log from 5300 to 10,358 PBTD, then perf 7" liner in the Upper Penn @ 10,069, 085, 090, 094, 098, 10,100, 104, & 10,114 w/ 1 JSPF, total 8 holes, prep to test perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John J. Thurd</i></u>	TITLE <u>Authorized Agent</u>	DATE <u>March 21, 1967</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY <u></u>		