Form 9-331 C (May 1963)			1.	SUI	MIT IN TR	IP" "ATE		d.		
Create Long	UN	<b>ED STATE</b>	s <sup>7(</sup> )		)ther instrue reverse si	1.	Budget Bureau	No. 42	-R1425.	
	DEPARTMEN	T OF THE	INJER	IQR 👘	UE n -	1	5. LEASE DESIGNATION	AND SERI	AL NO	
DEPARTMENT OF THE INTERIOR SUCCO. C. C.							N. M. 04452			
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR	PLANG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE	NAME	
1a. TYPE OF WORK		DEEPEN					7. UNIT AGREEMENT N.	1.14 8		
b. TYPE OF WELL		DEEPEIN	L]	PI	LUG BAC	.К. 门				
	AS OTHER		SIN ZON		MULTIPI	ר] מ	Mescalero R 8. FARM OR LEASE NAM	idge		
2. NAME OF OPERATOR			208		ZONE				"26"	
Ernest A. Hanson							Mescalero Ridge Unit			
3. ADDRESS OF OPERATOR							-  <u>u</u>			
P. O. Box 1515, Roswell, New Mexico							10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Pearl Queen			
	330' FSL	& 1980 I	FWL				11. SEC., T., H., M., OR H	LK.	<u> </u>	
At proposed prod. zor	ne Sec. 26,	T-19-5, F	1-34 <b>-</b> 1	Е, М.М	.P.M.		AND SURVEY OR AR	EA		
-	Lea Count						Sec. 26 - 1	95 -	346	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			•	12. COUNTY OR PARISH	13. STA	TE	
	es west of Ho	bbs, New	Mexic	0		;	Lea	New	Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEARES'			16. NO.	OF ACRES I	N LEASE		F ACRES ASSIGNED		HCAICO	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 33			80			TO TF	U THIS WELL			
18. DISTANCE FROM PROF TO NEAREST WELL, D		19. PROI	ROPOSED DEPTH		20. ROTAN	20. ROTABY OR CABLE TOOLS				
OR APPLIED FOR, ON TH	None	None		5200		Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WOI	K WILL	START*	
		3727' 0	+L				Jan. 13,	1966		
23.		PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	M				
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT		SETTING	DEPTH	QUANTITY OF CEMENT				
12-1/4"	8-5/8"	24#		20	0 •	Circ. to surface				
<u> </u>	5-1/2"	15-1/2				) sx,				

It is proposed that the captioned well be drilled with rotary to a total depth of 5200 feet in the Queen Formation and that if commercial oil or gas production is encountered that the proposed casing program be followed and that the well be perforated and fractured with lease oil.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Hany I. Milum	Explor. Manager	DATE Dec. 23, 1966
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE

\*See Instructions On Reverse Side