

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 Orig&2cc: OCC Hobbs
 cc: Regional Office
 cc: file

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5b. Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name C. M. Selby	
2. Name of Operator Sinclair Oil & Gas Company		9. Well No. 2	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		10. Field and Pool, or Wildcat Midway Abo	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OR SEC. <u>18</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM		12. County Lea	
15. Date Spudded 1-31-67	16. Date T.D. Reached 3-2-67	17. Date Compl. (Ready to Prod.) 4-11-67	18. Elevations (DF, RKB, RT, GR, etc.) 3790' GR
20. Total Depth 9100'	21. Plug Back T.D. 9061'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-9100'
24. Producing Interval(s), of this completion - Top, Bottom, Name 8852-55-60-63-67-74-77-81-85-88-92-94-97-8904-11-16-24-27-30-57-61-71' w/44 - 3/8" holes. Bone Springs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Contact Caliper Log, Acoustic Velocity, Induction Electric & Correlation Logs.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13-3/8" OD	WEIGHT LB./FT. 48#	DEPTH SET 350'	HOLE SIZE 17 1/2"
8-5/8" OD	24 & 32#	4791'	11"
4-1/2" OD	9.5, 10.5 & 11.6#	9100'	7-7/8"
CEMENTING RECORD 335 sacks		AMOUNT PULLED -	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2-3/8" OD
			DEPTH SET 8727'
			PACKER SET None
31. Perforation Record (Interval, size and number) 8852-55-60-63-67-74-77-81-85-88-92-94-97-8904-11-16-24-27-30-57-61-71' w/44-3/8" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8852-8971'		3000 Gals. BDA	
8852-8971'		2000 Gals. Spearhead Acid	
8852-8971'		6000 Gals. Gelled Brine & 1500# Gd.	
33. PRODUCTION			
Date First Production 3-19-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1-1/4" X 15 X 19' Insert		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-11-67	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 9
			Gas - MCF TSTM
			Water - Bbl. 0
			Gas - Oil Ratio TSTM
Flow Tubing Press. None	Casing Pressure None	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 35°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By J. Fred Strickland
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>M. Singleton</u>		TITLE <u>Engineer</u> DATE <u>4-12-67</u>	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

Locality	Altitude	Notes
Amby Canyon	3180'	
Strawn		
Alto		
Miss		
Devonian	4153'	
Silurian		
Montoya	4988'	
Simpson	6568'	
McKee		
Base Greenhorn		
Dakota		
Montison		
Toddlito		
Delaware Sand		
Bone Springs		
Wingate		
Chinle		
Permian		
Penn. "A"		
Clisco (Bough C)		