ſ	NO. OF COPIES RECEIVED				
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-			ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
L	SANTA FE	Effective 1-1-65			
L	FILE	AND			
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS, py 'c7	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 PH '67 Orig&4cc: OCC Hobbs, N.M.		2 11 111 11	
ı	OIL	cc: Regional Off			
	TRANSPORTER GAS		,		
-	OPERATOR	ce: file	2		
-		,	•		
1.	PRORATION OFFICE	AID OU COCCODATION &	linal-transfer or the second		
ı	Derator SINCLAIR OIL CORPORATION Sinclair Oil Corporation Mergely				
L	Sinclair Oil & Gas Company Into Warrie Richt oil Singah				
-	dress				
	P. O. Box 1920, Hobbs, New Mexico 88240				
 	eason(s) for filing (Check proper box) Other (Please explain)				
İ	lew Well X Change in Transporter of:				
- 1	Recompletion	Oil Dry Gas		·	
- 1	·	Casinghead Gas Condens	=	1	
L	Change in Ownership	Casinghead Gas Condens	sale []		
	If change of ownership give name and address of previous owner				
•	and address of previous owner				
T T 1	DESCRIPTION OF WELL AND I	FASE			
** .	Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease	
- 1	C. M. Selby	2 Midwe	ay: Abo - Abo	State, Federal or Fee Fee	
ļ					
	Location	O Nomble	660	_ East	
	Unit Letter A ; 990	O Feet From The North Line	andFeet From	The	
				7 -0	
	Line of Section 18 Tow	nship 17S Range	37E , NMPM,	Lea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be s				oved copy of this form is to be sent)	
			P. O. Box 1510, Midla	l l	
į	Texas New Mexico Pipe		1. 0. Box 1)10, mar	and some of this form is to be sent!	
- !	Name of Authorized Transporter of Cas.	inghead Gas 🗶 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)		
ŀ	Skelly Oil Co.	!	P. O. Box 207, Loco I	Hills, New Mexico	
- 1		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
- 1	If well produces oil or liquids,	G 18 178 37E	Yes	4-1-67	
L	give location of tanks.	<u> </u>			
:	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	D : T (Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nes V. Dill. Nes V.	
	Designate Type of Completio	n-(X) (X)	(X)		
l	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-31-67	4-1-67	9100'	9061'	
	Elevations (DF, RKB, RT, GR, etc.)	· · · ·	Top Oil/Gas Pay	Tubing Depth	
	3790' GR	Abo	88451	8727	
		l		Depth Casing Shoe	
	Perforations 8852-55-60-63-6	7-74-77-81-85-88-92-94-9	7-8904-11-16-24-27-30-	9100	
	57-61-71'.	57-61-711.			
į		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	171	13-3/8"OD	3501	335 sacks	
	 	8-5/8"OD	4791'	1050 "	
	71	4-1/2"OD	9100'	425 "	
	7-7/8"	4-1/2"00	<u> </u>	<u> </u>	
			<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fter recovery of total volume of load of	il and must be equal to or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	4-1-67	4-11-67	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.	None	None	None	
	·	Oil - Bbis.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	1 ****		TSTM	
	9 Bbls.	9	0		
			•		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	1 esting Mathod (http://pacw.bir/)	- mond :			
		<u> </u>	1		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERV	ATION COMMISSION	
_,					
			APPROVED	, 19	
	above is true and complete to the	best of my knowledge and belief.	BY		
	-				
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	11 1 B	0			
	Manglett	_			
		ature)			
	Engineer				
	(Title)		able on new and recompleted wells.		
	April 12, 1967		Titl out only Sections I	rt TTL and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition		
	, (D	/	Separate Forms C-104 m	ust be filed for each pool in multiply	
			completed wells.		
				1 completes none.	