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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC Hobbs
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 12 3 11 PM '67

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name C. M. Selby
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3790' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, acidize SWF and Complete as oilwell.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. PBTD 9061'

- 3-8-67 Ran correlation logs and jet perforated Bone Springs 8852-55-60-63-67-74-77-81-85-88-92-94-97-8904-11-16-24-27-30-57-61-71' w/44 - 3/8" holes.
- 3-9-67 Acidized perfs. w/500 gals. BDA w/Max. Press. 5500#, Min. 3750# @ .75 BPM ISIP 3750#, 5" SIP 3750#. Acidized perfs. 8852-8971' w/2500 gals. BDA in 15 stages using 56 ball sealers Max. Press. 5100#, Min. 3600# @ 2 BPM ISIP 3900#, 10" SIP 3100#.
- 3-13-67 Sand Water Frac perfs. 8852-8971' w/6000 gals. gelled Brine plus 1500# sand Max. Press. 4000#, Min. @ 4000# @ 20 BPM preceded by 2000 gals. spearhead acid, screened out when sand to formation. Displace w/150 bbls. gelled brine w/Max. Press 3900# @ 11 BPM.
- 4-11-67 On 24 hour potential test pumped Bone Springs perfs. 8852-8971' 9 BNO and no water. Gravity 35°. Gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. M. Singleton TITLE Engineer DATE 4-12-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: