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HOBBS OFFICE O.C.C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig&2cc: OCC, Hobbs **MAR 8 11 47 AM '67**  
 cc: Regional Office  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C. M. Selby
9. Well No. 2
10. Field and Pool, or Wildcat Midway Abo
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Sinclair Oil & Gas Company
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3790' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Drill Stem Tests</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-28-67 Drill Stem Test No. 1. Bone Springs 8830-8980'. 5/8" X 1" choke. No. water cushion. Open 2 hrs. w/good blow decreasing gas to surface in 49" @ rate of 15 MCF day, decrease to 13 MCF per day @ end of test. Recovered 90' free oil, gvtty 33.4., 90' drlg mud cut oil, 50% oil and 160' drlg mud. 5" IOFP 117#, 1 hr. ISIP 1795#, 2 hrs. IOFP 117#, FFP 151#, 2 hr. FSIP 1879#. Temp. 157°.
- 3-1-67 Drill Stem Test No. 2. Bone Springs 8950-9040'. 5/8" X 1" choke. No. water cushion. Open 65" w/very weak blow, dead in 35". Recovered 10' very slightly oil cut drlg mud. Chl. 6000 PPM, pit mud 1900 PPM, 5" IOFP 72, 1 hr. ISIP 168#, 65" IOFP 72#, FFP 72#, 65" FSIP 144#. Temp. 157°.
- 3-3-67 Ran 4-1/2"OD 9.5, 10.5 11.6# J-55 casing set @ 9100' and cemented w/425 sacks total. (260 sacks trinity lite wt. 4% Gel, 1# Gel flake per sk. plus 6/10% T.I.C. Slurry Wt. 13.4# and 165 sacks Class C Incor 4% Gel, 8# salt per sk. plus 4/10% 14.6# T.I.C. Did not circulate. Temperature survey indicated top cement @ 7000' from surface. WOD 24 hrs.
- 3-5-67 Pressure tested casing to 1000# for 30 mins. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 3-7-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY