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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Aug 1 8 32 AM '67

Form O-105
 Revised 1-1-66

5a. Indicate Type of Lease	State ☒ ☐
5. State Oil & Gas Lease No.	State - K-5386

19. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
20. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name	NONE
8. Farm or Lease Name	N. M. "DL" State NCT-1
9. Well No.	1

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico

10. Field and Pool, or Wildcat	Undesignated
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4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>	5. Section, Township, Range, NMPM
LINE OF SEC. <u>21</u> TWP. <u>17-S</u> RGE. <u>36-E</u>	NMPM

12. County	Lea
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13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
June 17, 1967	July 20, 1967	DRY HOLE	3870' (D. F.)	3859'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9600'	NONE	DRY HOLE	→	9600'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
DRY HOLE	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron Log	NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	350'	15"	200 Sx.	NONE
8 5/8"	32.00	4500'	10 5/8"	700 Sx.	1705'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
DRY HOLE							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
DRY HOLE			→				
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
DRY HOLE		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
DRY HOLE							

35. List of Attachments	
NONE	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Morgan</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>August 1, 1967</u>
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W. E. Morgan

Superintendent

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled oil or gas well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1673'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2052'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt	3150'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3310'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Garburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5217'	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. G. meta	6950'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Ismery		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. App. Reef	9556'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Caliche				
235	1140	905	Redbed				
1140	1673	533	Redbed & Sand				
1673	2052	379	Anhy				
2052	3150	1098	Salt				
3150	3312	762	Anhy & Salt				
3312	1622	710	Anhy & Lime				
1622	5230	608	Lime				
5230	5855	625	Lime & Sand				
5855	6490	635	Lime				
6490	7010	520	Lime & Sand				
7010	7638	628	Lime, Sand & Shale				
7638	8478	840	Lime & Shale				
8478	9243	765	Lime, Sand & Shale				
9243	9600	357	Lime & Shale				
TD	9600						
All measurements from rotary table or 11' above ground level.							
Estimate Number <u>8386</u>							
6 - MCOCC - Hobbs, N. M.							
1 - State Land Office, Santa Fe, N. M.							