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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
1. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator <i>Permco Oil Company</i>									
3. Address of Operator <i>Box 1031, Midland, Texas 79701</i>									
4. Location of Well									
UNIT LETTER <i>I</i> LOCATED <i>2125</i> FEET FROM THE <i>South</i> LINE AND <i>805</i> FEET FROM									
THE <i>East</i> LINE OF SEC. <i>5</i> TWP. <i>19S</i> RGE. <i>3SE</i> NMPM									
15. Date Spudded <i>3-1-67</i>		16. Date T.D. Reached <i>3-29-67</i>		17. Date Compl. (Ready to Prod.) <i>---</i>		18. Elevations (DF, RKB, RT, GR, etc.) <i>3890 GL</i>		19. Elev. Casinghead <i>3890</i>	
20. Total Depth <i>10174</i>		21. Plug Back T.D. <i>---</i>		22. If Multiple Compl., How Many <i>---</i>		23. Intervals Drilled By <i>0-10174</i>		Rotary Tools <i>---</i>	
24. Fracturing Interval(s), of this completion - Top, Bottom, Name <i>none</i>								25. Was Directional Survey Made <i>yes</i>	
26. Type Electric and Other Logs Run <i>minilog, Induction IES, acoustic log</i>								27. Was Well Cored <i>no</i>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
<i>11 3/4</i>	<i>42#</i>	<i>400'</i>	<i>15"</i>	<i>350 #4</i>					
<i>8 7/8</i>	<i>32#</i>	<i>3993'</i>	<i>11"</i>	<i>280 #4</i>					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number) <i>none</i>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					<i>none</i>				
33. PRODUCTION									
Date First Production <i>none</i>		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments <i>Reversion Survey</i>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>L. H. Danville</i>				TITLE <i>Production Engineer</i>			DATE <i>8-11-67</i>		

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all electrical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on a state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Penn. "B"	T. Ojo Alamo	T. Canyon	1897	T. Ball	2546	T. Bates	2540	T. Queen	4617	T. Grayburg	5558	T. San Andres	5558	T. Glorieta	6942	T. Blinberry	T. Tubb	T. Drinkard	T. Abbo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Penn. "C"	T. Kirtland-Fruitland	T. Strawn		T. Salt		T. Yates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Penn. "D"	T. Pictured Cliffs	T. Aloka		T. Bates		T. Yates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Leadville	T. Cliff House	T. Miss		T. Yates		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Madison	T. Menefee	T. Silurian		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Elbert	T. Point Lookout	T. Montoya		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. McCracken	T. Mancos	T. Simpson		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Ignacio Qtzite	T. Gallup	T. McKee		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Granite	T. Base Greenhorn	T. Ellenburger		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Dakota	T. Morrisson	T. Gr. Wash		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Todilto	T. Entrada	T. Bone Springs		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)
T. Wingate	T. Chinle	T. Penn. "A"		T. Queen		T. Bates		T. Devonian		T. Grayburg		T. San Andres		T. Glorieta		T. Blinberry		T. Drinkard		T. Abbo		T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
Surface	120	120	Surface Sand & Gravel
12.0	1822	1702	Red Beds
1822	1897	75	Anhydrite
1897	2563	666	Salt and Anhydrite
2566	2640	74	Anhydrite
2640	2638	198	Sand and Anhydrite
2638	4617	779	Dolomite & Anhydrite
4617	5533	941	Dolomite, Sand & Anhydrite
5533	5915	381	Dolomite & Anhydrite
5915	6942	1027	Sand & Dolomite
6942	7623	681	Dolomite & Sand
7623	10114	2551	Limy shale & Sand