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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS ON ER	GAS		
OPERATOR			
PRORATION OF			
O			

NEW MEXICO OIL CONSERVATION COMMIS.

	SANTA FE				REQUE:	ST-FOR ALL	OWABLE		Supersedes Old C-104 and C-11		
	FILE					AND	AND			1-1-65	
	U.S.G.S.			AUT	AUTHORIZATION TO TRANSPORT OIL AND				AS		
	LAND OFFICE									•	
	TRANSPORTER	OIL									
		GAS									
	OPERATOR				*						
I.	PRORATION OF	FICE									
	1		4 - 1. 64	-11 0							
	Atla	intic R	icnii	eld Com	pany		······································				
P. O. Box 1978, Roswell, New Mexico 88201										ļ	
	New Well		,per 002)	Other (Please explain) Property sold to Read & Stevens effective 1-15-72. ARCO retained							
	Recompletion Oil Dry Gas Ownership of crude in stock, approximatel										
	Change in Ownership Casinghead Gas X Condensate 1114 bbls. filed to permit the Permian										
	Corp. to transport stock.										
	If change of owners					,					
	and address of pre-	vious own	ег								
71	DESCRIPTION O	e wei i	AND	EASE							
H.	DESCRIPTION O	F WELL	AND	Well N	lo. Pool Name, Includin	g Formation		Kind of Lease)	Lease No.	
	State BG			1	Quail Que	en		State, Federa	⊢or-Fee '	OG-1847	
	Location										
		II 1000 nonth 660 mar									
	Unit Letter	;		- Feet I	rom the HOTCH	Line and 6	,00	reerrom	ne <u>Lab</u> t		
	Line of Section	14	Tow	mship :	19S Range	34E	, NMPM	ı. L	ea	County	
	Line of Section		104	namp.	1 (dilge		7 144471 10	••			
111	DESIGNATION O	F TRAN	SPORT	ER OF O	IL AND NATURAL	GÁS					
	Name of Authorized	Transport	r of Oil	X 01	Condensate	Address (G	ive address	to which approv	ed copy of this form	i is to be sent)	
	Permian Co	rporat	ion			P.O. B	P.O. Box 3119, Midland, Texas 79701				
	Name of Authorized			inghead Gas	or Dry Gas				ed copy of this form		
						į					
	If well produces oil	an Hawida		Unit S	Sec. Twp. P.ge.	ls gas actu	ally connect	ed? Whe	'n	,	
	give location of tank			Н !	14 19S 34	ΙE		1			
	**************		-1	h that from	any other lease or po	ol give commi	nalina orde	r number:		ŀ	
	COMPLETION D		grea wrt	n that Hom	any other tease of po	or, give commi	mgime orde				
• • •			1	(V)	Oil Well Gas Wel	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
	Designate Ty	pe of Co	mpletio	n – (A)	1	l 	1	<u> </u>	1	<u> </u>	
	Date Spudded		-	Date Comp	l. Ready to Prod.	Total Dept	th		P.B.T.D.	·	
	Elevations (DF, RKB, RT, GR, etc.)			Name of Pr	oducing Formation	Top Oil/Go	Top Oil/Gas Pay		Tubing Depth		
				<u> </u>			<u> </u>		Depth Casing Shoe		
	Perforations								Depth Casing show	•	
							55665		<u> </u>		
		<u></u>			TUBING, CASING,	AND CEMENT			SACKS CEMENT		
	HOLE	SIZE		CASI	NG & TUBING SIZE		DEPTHS	E T	SACKS CEMENT		
									<u> </u>		
				<u> </u>					+		
				<u> </u>							
V.		D REQU	EST FO	OR ALLOY	VABLE (Test must b	e after recovery idepth or be for	of total volu full 24 hour	ime of load oil: :)	and must be equal to) or exceed top attom-	
	OIL WELL Date First New Oil Run To Tanks Date of Test					-	v, pump, gas lij	t, etc.)			
	Length of Test			Tubing Pre	asure .	Casing Pre	esure		Choke Size		
	Actual Prod. During	Test		Oil-Bble.		Water - Bbl	4.		Gas-MCF		
	CAC WELL										
	Actual Prod. Test-MCF/D Length of Test			Bbls. Cond	Bbls. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pit	ot, back no	.)	Tubing Pre	sewe (Shut-in)	Casing Pre	essure (Shut	-in)	Choke Size		
	r serming warwood (bit	vaca pi	.,		(-			
							<u> </u>	CONCEDIA	TION COMME	SION	
VI.	CERTIFICATE (OF COMI	LIAN	JE			OIL	CONSERVA	TION COMMIS	SION	
					APPPA	APPROVED TO 1 1 1072 19 19 19 19 19 19 19 19 19 19 19 19 19					
	I hereby certify the	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given								o	
	above is true and complete to the best of my knowledge and belief.						Joe D	Kamey			
							Dist.	r, oupv.			
							Dist. I, Supv.				
	^	,,				11	III				

This form is to be filed in compliance with RULE 1104. A. D. Kloxin

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Signature) District Production & Drilling Supt.

(Title)

(Date)

February 8, 1972

FEB - 6 1072 OIL CONSERVATION COMM. HOBBS, N. M.