15. Elevation (Show whether DF, RT, GR, etc.) 3972 * DF Check Appropriate Box To Indicate Nature of Notice, Report or	
NEW MEXICO OIL CONSERVATION COMMISSION Signature	Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS (GO NOT USE THIS FORM FOR PROPOSALE TO STILL OF TO DEFERS ON WELLS (GO NOT USE THIS FORM FOR PROPOSALE TO STILL OF TO DEFERS ON WELLS (GO NOT USE THIS FORM FOR PROPOSALE TO STILL OF TO DEFERS ON THE SECTION. 1. OLD WELL OF THE PROPOSALE TO STILL OF TO DEFERS THE SECTION. 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 4. Location of Well UNIT LETTER H , 1980	C-102 and C-103
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	wed by 25,000 gal lse AIR 22.9 BPM @ 3650#. coad cil @ 7:00 AM BNO & 220 BFW. Set 6" OD jet shot @ reated w/2000 gal 15% containing 13000# of cnly 130 BLO (440 BLO fs 4849-4906 w/152 sx E. WOC 30 hours. Drld
Original Signal	
O. D. Bretches TITLE Dist. Drlg. Supervis	or 5-24-67
ORIGIAAL C. marks and	
APPROVED BY	
CONDITIONS OF APPROVALIF ANY:	DATE