

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐										7. UNIT AGREEMENT NAME -	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										8. FARM OR LEASE NAME Superior-Federal	
2. NAME OF OPERATOR D.V. St. Clair										9. WELL NO. 7-0	
3. ADDRESS OF OPERATOR 501 First Nat'l Bank Bldg., Midland, Texas 79701										10. FIELD AND POOL, OR WILDCAT Pearl Queen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FNL, S. c. 25, T-19-S, R-34-E, Lea County, New Mexico. At top prod. interval reported below 86' At total depth within 88'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-19-S, R-34-E	
14. PERMIT NO. -				DATE ISSUED 3-28-67				12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED 3-30-67		16. DATE T.D. REACHED 4-10-67		17. DATE COMPL. (Ready to prod.) 4-18-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3766Gr.		19. ELEV. CASINGHEAD 3765			
20. TOTAL DEPTH, MD & TVD 5154		21. PLUG, BACK T.D., MD & TVD 5122		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY -		ROTARY TOOLS 0-5154		CABLE TOOLS -	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4778, 4789, 4821, 4833, 4941, 5010, 5017, & 5060										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger- Gamma Ray Sonic, LL, MLL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 273'		HOLE SIZE 11"		CEMENTING RECORD 125 Sks.—Circulated		AMOUNT PULLED -	
5 1/2"		15.50#		5142'		7 7/8"		270 Sks. 50-50 Pozmix		-	
								Top of Cement 2950'			
29. LINER RECORD											
SIZE -		TOP (MD) -		BOTTOM (MD) -		SACKS CEMENT* -		SCREEN (MD) -		30. TUBING RECORD	
								SIZE 2 3/8"		DEPTH SET (MD) 5065	
										PACKER SET (MD) -	
31. PERFORATION RECORD (Interval, size and number) 1- 1/2" Jet Shoteach 4778, 4789, 4821, 4833, 4941, 5010, 5017, & 5060						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD) Frac Thru Perf. w/25,000gal., 1#sand/gal. 1000 gal. 7 1/2% Acid		AMOUNT AND KIND OF MATERIAL USED -			
33. PRODUCTION											
DATE FIRST PRODUCTION 4-18-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2" x 1 1/4" x 12' Bottom Holddown						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9-29-67		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD -		OIL—BBL. 6		GAS—MCF. 7	
								WATER—BBL. 17		GAS-OIL RATIO 1167	
FLOW. TUBING PRESS. -		CASING PRESSURE 30#		CALCULATED 24-HOUR RATE -		OIL—BBL. 6		GAS—MCF. 7		WATER—BBL. 17	
										OIL GRAVITY-API (CORR.) 35	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold- Phillips Petroleum Co.										TEST WITNESSED BY Joe McKinney	
35. LIST OF ATTACHMENTS - Logs-											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>George Van Hise</i>				TITLE Agent				DATE 10-2-67			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seal Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completed report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

LOG OF DEPTH OF POROUS ZONES		GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF. CORE INTERVAL AND ALL DEPTH INTERVALS TO BE REPORTED.		DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REPERFORATIONS	
ELEVATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		MEAS. DEPTH	TRUE VERT. DEPTH
No Cores or DST		1810	
		1940	
		3560	
		4624	
		4927	
		NAME	
		1. White	
		2. Salt	
		3. Yates	
		4. Queen	
		5. Rose	