

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	7. If Unit or CA, Agreement Designation 891007465B Mescalero Ridge Unit
2. Name of Operator Hondo Oil & Gas Company	8. Well Name and No. Mescalero Ridge Unit 26 #5
3. Address and Telephone No. P. O. Box 2208, Roswell, NM 88202 (505)625-6745	9. API Well No. 30025220810051
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1980' FWL; Sec.26-T19S-R34E	10. Field and Pool, or Exploratory Area Pearl Queen
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Repair hole in tbg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/19/91 RU pulling unit, ND WH install BOP. Release on/off tool from 5 1/2" X 2 3/8" locset pkr, TOH w/ 149 jts 2 3/8" PC int. tbg. LD 1 jt, bad pin, tested in hole 5000# above slips, found hole in 66th jt from surface. Pull BOP, pump 120 bbls 2% KCL f/w with 1 drum PF-40 Prokem pkr fluid. Test annulus for 30 min. @ 500#. Put well on injection. Release pulling unit 5:00 p.m. 8/19/91.

14. I hereby certify that the foregoing is true and correct

Signed Harla LeJune

Title Regulatory Clerk

Date 09/03/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

