

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-05519-0445  
6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator  
Hondo Oil & Gas Company

3. Address and Telephone No.  
P. O. Box 2208, Roswell, NM 88202 (505)625-6732

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FSL & 1980' FWL; Sec.26-T19S-R34E

7. If Unit or CA, Agreement Designation  
Mescalero Ridge Unit  
891C07465B

8. Well Name and No. 26  
Mescalero Ridge Unit #5

9. API Well No.  
300252208100S1

10. Field and Pool, or Exploratory Area  
Pearl Queen

11. County or Parish, State  
Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair hole in tbg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/17/91 Rig up pulling unit, unflange, pick up on tubing, tubing parted in sub 1 jt down, pick up 6 jts 2 3/8" tbg, screwed into fish, TOH w/ tbg & pkr, pick up 5 1/2" X 2 3/8" Locset with 1.50 profile and on/off tool, TIH testing 5000 above slips, found 2 bad jts, replaced 1 collar, ran 149 jts 4594.45 2 7/8" IPC EUE & pkr = 5.20 KBS 11' Total 4610.65'. Set pkr @ 4610.65' displaced annulus w/ pkr fluid 2% KCL fresh water PF40 ProKem, flanged up test well to 500 psi for 30 min, held o.k. Put on injection @ 5:00 p.m.

14. I hereby certify that the foregoing is true and correct

Signed E. L. Balthasar Jr.

Title Petroleum Engineer

Date 06/24/91

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

