

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name North Vacuum ABO Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700 - Houston, Texas 77046	9. Well No. 205
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum ABO
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-81 - Miru Well tech D-DK Ut. Unseat pump & Hot Oil Rods w/35 bbl lse oil. POH w/ pumps & rods. Acid Engr spotted 340 gals uni-ken 405 scale convertor across Abo perfs 8523 - 70. Thru tbg perf sub @ 8607 - 10. Job comp. @ 3:30. Rec 35 BLO & 18 BLW.
6-23-81 - POH. 2 3/8 + 2 7/8 tbg. TA & MA. Start in hole w/7", 23# Arrow pkr, S-N, 2 jts 2 3/8 tbg.
6-24-81 - Set pkr @ 8489. Acid Engr. acidized Abo perfs 8523 - 70 w/5000 gals 15% NE, Fe-HCL acid, 40 RCNBS. Job comp. @ 10:30 a.m. SI for 3 hrs. Then pumped 165 gals uni-kem. Tec - Ni - hib 793 - scale inhib, 1-1/2 gals. Tec - Ni- Clean 120. Mixed w/ 30 B wtr. Flushed w/ 120 B lease oil. Job comp. @ 2 p.m. Closed Well In.
6-25-81 - POH w/ 2 7/8 tbg. WIH w/ 30' OPMA, 4' x 2 3/8" 8 RT tbg. 7" Baker TA 142 jt, 2 3/8" RT J-55, C-O 100 jts 2 7/8" 8 RT, J-55 tbg.
6-26-81 - FIN GIH w/27 jts 2 7/8 tbg. Set off BOP, Opma @ 8650, 4 perf tbg SWB @ 8616 - 20, 2 jts 2 3/8" tbg, S-N @ 8490, 2 jts 2 3/8" tbg, Baker TAC @ 8360 w/ 12 pts tension. Ran 2" x 1 1/2" x 24' Hyland pump & 1" x 20' gas anchor. 192 - 3/4", 80 - 7/8, 620-1" rods, no subs. Spaced out, Hung well on. Load tbg w/ 30 B wtr. Tested 300#, held OK. Released well tech ut & well to Prod @ 5 p.m.
7-7-81 - FINAL REPORT - P113 BNO, 10 BLW / 24 hrs. 6 1/2" x 144" SPM, no gas meas. Gvty 35.1 @ 60. Before WO, made 105 oil, 0 wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hogan TITLE Authorized Agent DATE July 14, 1981

APPROVED BY [Signature] TITLE [Signature] DATE JUL 20

CONDITIONS OF APPROVAL, IF ANY: