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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

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I hereby certify that the rules and regulations of the Oil Conservation	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
Commission have been complied with and that the information given	GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recomplished.	CE Cegulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATION APPROVED	Gravity of Condensate Choke Size
above is true and complete to the best of my knowledge and belief.	GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied we	CE regulations of the Oil Conservation with and that the information given	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVATION APPROVED	Gravity of Condensate Choke Size

(Signature) (Title)

(Date)

September 5, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.