NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION # 5 % D. V.	Supersedes Old
NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	Effective 1-1-65
U.S.G.S. AUG 17 11 48 AM 80	
LAND OFFICE	5a. Indicate Type of Lease
OPERATOR	State X Fee.
or Enation	5, State Oil & Gas Lease No.
	B-1106
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.	mmmmmm
USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE STATE TO A DIFFERENT RESERVOIR.	
OIL X GAS WELL OTHER	7. Unit Agreement Name
Name of Operator	
Mobil Oil Corporation	8. Farm or Lease Name
	State "G"
Address of Operator	9. Well No.
P. O. Box 633, Midland, Texas	1.
. Location of Well	4
B 660 Worth 1000	101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
UNIT LETTER B 660 FEET FROM THE NOTTH LINE AND 1900 FEET FROM	Vacuum Upper Penn
East 24 21 17 0	
THELINE, SECTION	
TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4016	12. County
6	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
7 Describe Proposed of Complete Complet	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1103.	estimated date of starting any proposed
8-12-67 Schl. ran Gr-Collar-Corr. log from 5000' to 10360'; then per Upper Penn @10,334, 336, 338, 340, 342, 344, 346, 348, 350 at 10 shots 8-14-67 Howco squeezed vacuum Penn. perf. w/100 sks. tin cement max 1 36 sks. WOC total 8 hrs. tested casing w/2000# 30 min 0.K.	nd 10,352 w/l JSPF Total
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

Authorized Agent

6-16-67