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NEW MEXICO OIL CONSERVATION COMMISS. . .

Form C-104 110

FILE	REQUE	SI FUR ALLOWABLE	S	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NA		
LAND OFFICE	1910	E2 31 67	TURAL GAS	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator Habil Oil Corporation Address				
Nor 633, Midland To	tas			
Reason(s) for filing (Check proper New Well	box)	Other (Please ex	eplain)	
Recompletion	Change in Transporter of: Oil Dr	to temporar	q a veus er Landare	prove this reques production from
Change in Ownership		ondensate Worth Vacua	m abo. & Vacu	um Upper Penn for
If change of ownership give name		30 days on Battery #1	Bridges Santa	Pe State Com,
and address of previous owner _		240047 *1		
Lease Name	Well No Pool Name Includir	ng Formation K	ind of Lease	Lease No.
Bridges Senta Pe Stat	e Com. 1 Vacuum Upper	r Penn St	ate, Federal or Fee	State B-1520
_	660 Feet From The North	Line and 860	Feet From The	at .
Line of Section 24	Township 17-5 Range	34-E , NMPM,	Lea	Q- ·
DESIGNATION OF TRANSPO				County
Name of Authorized Transporter of		Address (Give address to u	which approved copy of	this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. (), Bex 900 De Address (Give address to u	llas, Texas	this form is to be sent!
Phillips Petrolesm Co		P. O. Sox 2105,	Hobbs, New Me	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When	
If this production is commingled COMPLETION DATA	with that from any other lease or po	ool, give commingling order nu	ımber:	
Designate Type of Comple	tion - (X) Oil Well Gas Wel	New Well Workover	Deepen Plug Back	Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	epth
Perforations			Depth Cas	sing Shoe
	THEING CASING	AND CENTURE TO SECOND		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD		
11011 3111	CASING & FUBING SIZE	DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST		pe after recovery of total volume of	of load oil and must be	equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	s depth or be for full 24 hours) Producing Method (Flow, pr	imp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	•
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
-			Ode - MOL	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Siz	•
CERTIFICATE OF COMPLIA	NCE	01 <u>L CO</u> 1	SERVATION CO	PMMISSION
I hambu annifer et er et	d named actions of the Court Court			
Commission have been complied	d regulations of the Oil Conservation with and that the information give	en	· · · · · · · · · · · · · · · · · · ·	, 19
spove is true and complete to t	he best of my knowledge and belie			
\cap \cap \wedge	~ / ·	TITLE		
John !	· Hunt	1)	filed in compliance for allowable for a	with RULE 1104. newly drilled or deepened
4.7%	rnature)	well, this form must be tests taken on the well	accompanied by a to	abulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.