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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
P. O. Box 633, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges Santa Fe State Com.	Well No. 1	Pool Name, including Formation Vaccum North Abo	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter D ; 660 Feet From The North Line and 860 Feet From The West Line of Section 24 Township 17-S Range 34-E , NMPM, K Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2105, Hobbs, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 17-S	Rge. 34-E
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 5-11-67	Date Compl. Ready to Prod. 7-6-67		Total Depth 10,360		P.B.T.D. 10,177			
Elevations (DF, RKB, RT, GR, etc.) 4035 GR	Name of Producing Formation North Abo		Top Oil/Gas Pay 8056		Tubing Depth 8601			
Perforations 8487; 89; 8513; 15; 17; 21; 23; 25; 35 & 8537 w/1 JSPT					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" H-40 ST & C		370		350 sx. circ.			
12-1/4"	9-5/8" 36# J-55		4975		2400 sx. circ.			
8-3/4"	7" 23# JEL, N-80		10359 (Liner) 1090		Inc. Heat. Top of			
	2-3/8"		10060		Liner 100 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-6-67	Date of Test 7-7-67	Producing Method (Flow, pump, gas lift, etc.) Pumped & Flowed	
Length of Test 24 Hours	Tubing Pressure 175#	Casing Pressure	Choke Size 32/64"
Actual Prod. During Test	Oil - Bbls. 432	Water - Bbls. 0	Gas - MCF 298

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John F. Thurd
(Signature)
Authorized Agent
(Title)
July 11, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1967**, 19
BY **[Signature]**
TITLE **SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.