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HOBBS OFFICE  
NEW MEXICO OIL CONSERVATION COMMISSION C.  
JUL 11 11 33 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges Santa Fe State Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4020 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-26-67 perf 7" liner in the Upper Penn @ 10,091; 093; 095; 097; 099;  
10,127; 130; 138; 141; 143; 145; 147; & 10,149 w/1 JSPF, total of 13 holes.

7-1-67 F1 57 BNO/2 hrs, 32/64 ck, TF 100, Then Chem Engr Co killed well w/ 150 BLO,  
pulled tbg & RTTS pkr, Schj perf 7" liner in Upper Abo @ 8487-89, 8513-15-17-  
19-21-23-25-35 & 8537 w/ 1 JSP interval 11 holes, ran Hallib RBP & RTTS pkr  
on tbg, set RBP @ 10,003 & RTTS pkr @ 8400, then sw 40 BLO + 17 BNO/8 hrs,  
L hr sw 2 BF, S/O clean, 400' FIH - NS gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Herd TITLE Authorized Agent DATE 7/10/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: