NO. OF COPIES RECEIVED	<u> </u>		Form C-103
DISTRIBUTION		11853 Dag	Supersedes Old
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Supersedes Old C-102 and C-103 BlicQive 1-1-65
FILE		les 14	• • • • • • • • • • • • • • • • • • • •
U.S.G.S.		11 33	Saluface to Type of Lease
LAND OFFICE			stolle X Fee.
OPERATOR			5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.			7. Unit Agreement Name
WELL X WELL	OTHER-		
2. Name of Operator			8. Form or Lease Name Bridges
Mobil Oil Corporation			Santa Fe State Com.
3. Address of Operator			9. Well No.
P. O. Box 633, Midland, Texas 79701			1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 860 FEET FROM			Ilmda ad ana had
UNIT LETTER D OOD FEET FROM THE NOTUL LINE AND SOU FEET FROM			Undesignated
THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.			
THE THE LINE,	SECTION TOWNSHIP TOWNSHIP	RANGE J4-D NMPM.	
millioni in the second	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
	4020	·	
16.			Lea /////////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE	OF INTENTION TO:	SUBSEQUENT	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· ·
		OTHER	Acidizing X
OTHER			
17 December Despend on Complete	and Community of Classic Research	<u> </u>	
work) 322 ROLE 1103.	ted Operations (Clearly state all pentinent det		
BRIDGES SANTA FE	STATE COM #1, 10,360 TD. 1	0.177 PBTD, Upper Penn (	10.091=10.140).
PRIDGES SANTA FE STATE COM #1, 10,360 TD, 10,177 PBTD, Upper Penn (10,091-10,149).			
L hr sw 4 BNO, S/O clean, Western Co acidized perfs w/ 1500 gal 15% NE acid			
+ 15 RCN ball sealers, BDTP 5000#, TTP 5300#, rate 1.5 BPM, ISIP 4800,			
5 min 3700, job compl @ 5:15 p.m. 6/27/67, then sw & fl 42 BLO + 52 BNO +			
36 BAW/12 hrs, 6000' FIR, L hr sw & fl 14 bbls of fluid, S/O 20% wtr,			
cont to test.			
BRIDGES SANTA FE STATE COM #1, 10,360 TD, 10,177 PBTD, Upper Penn (10,091-10,149).			
29-17 S 14 BNO + 4 BSW/3 hrs, 3000' FIH, gd sh of gas, then Western Co acidized			
perfs w/ 3000 gals 15% NE acid using 8 RCN ball sealers, BDTP 3200,			
TTP 3400, rate 1.5 BPM, ISIP 3000, 5 min SIP 1100, job compl 12:30 p.m.			
6/29/67, then swab & fl 44 BLO + 176 BNO + 56 BAW/17 hrs, on 48 to 36/64 ck, TP 0-120, L hr fl 15 bbls, S/O 3 to 8% AW. Cont to test. Lack 16 BAW to rec.			
TP 0-120, L.hr	11 15 bbls, S/O 3 to 8% AW.	Cont to test. Lack 16	BAW to rec.
	7 PBTD, Unner Abo (8487-853		
11,000 1D; 10,17	on Manham Ca and 1 - 3 H	(/) OA.	
redd i 15 DON be	nen Western Co acidized Uppe	r Abo perrs w/ 1500 gals	3 15% NE
STUD 23 OO 4-2-	ll sealers, TTP 3100-4400,	ALR 2 BPM, ISITP 4100, 5	min
311P 3100, Job 6	compl 11:30 a.m. 7/2/67, the	n sw & fl 40 BLO + 20 BA	W + 95 BNO
TO ULB' T UL LT	5 BF, S/O clean, TP 50-75.		
18. I hereby certify that the inform	ation above is true and complete to the best of	of my knowledge and belief.	***
	7		
SIGNED TOWN	1. Hunt	Authorized Agent	7/10/67
	TITLE		DATE 7/10/67
	J		
	4	•	
APPROVED BY	TITLE		BATE

7-

CONDITIONS OF APPROVAL, IF ANY