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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED OFFICE O. C. C.
JUN 29 2 24 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator P. O. Box 633, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Bridges Santa Fe State Com.</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Undesignated</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4020 GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-67 - Welex perf. 7" liner w/2 holes @ 10,192 & 10,193, ran RTTS pkr. on 2-3/8 tbg. to 10,180, attempted to pump into holes w/4500#, no success - set pkr. @ 10,210, circ thru shoe back into holes @ 1-1/2 BPM @2400#, pulled pkr, Welex set Howco CI ret @ 10,204, ran 2-3/8 tbg w/stinger set in ret @ 10,204, Howco cement w/78 sks TIN cement, pulled tbg & stinger to 9954 rev. out 5 sks. of cement, then press up to 2000#/30 min.. Job compl @ 3:45 a.m. 6-25-67, pulled tbg, ran 6-1/4 bit on 4-3-1/2 DC and tbg, drilled cement from 10,000 to 10,175, circ hole clean.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED John J. Hurt

TITLE Authorized Agent

DATE 6-27-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: