

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-22181
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
OG 2001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Permian Resources, Inc. OGRID No. 225797

3. Address of Operator
P.O. Box 590 Midland, Texas 79701

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 13 Township 19S Range 34E NMPM Lea County

7. Lease Name or Unit Agreement Name:
State BH
Property No. 019257

8. Well No.
1

9. Pool name or Wildcat
Quail; Queen 50450

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3966' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ XX

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Permian Resources, Inc. respectfully submits the attached P&A procedure on the State BH well No. 1 for your approval.
We plan to P&A the well beginning Monday, April 8, 2002 at 9:00AM NM time.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 4-05-02

Type or print name Barbara Watson
(This space for State use)

Telephone No. 915/685-0113

APPROVED BY

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE

DATE APR 11 2002

Permian Resources, Inc.

State BH Well No. 1

Quail Queen

NM OCD Property No. 019257

API No. 30-025-22181

Page 1

Surface Location

660' FNL & 660' FWL
Sec. 13, T19S, R34E
Lea County, NM

GL 3956'

Spud Date: June 9, 1967

Originally permitted and drilled by Atlantic Richfield

Existing Wellbore Conditions

TD 5397'

PBTD 5360'

12 1/4" Hole @431'

8 5/8", 24#/ft, J-55 @426'

Cmt'd w/220 sx Incor
2%CaCl Circ cement

7 7/8" Hole @5397'

5 1/2", 14#/ft, J-55 @5397'

Cmt'd w/276 sx Incor +
19.6#/sx salt
TOC @3900' by TS

Cored 5068-5187'
5247-5297'

Original Completion

Perf'd Qn 5080,81,82,5123,24,25,33,34,35, & 36' 10 Holes

Acidized 5080-5136' w/200 gals MCA & 1500 gals HCL
Sd Fraced 5080-5136' w/5000 gals GLO + 14000 gals
GLO + 14,000#/20-40 Sand + 11,000 gals
GLO + 11,000#/10/20 Sand

POP

8/22/67 ITP 32 BOPD, 60 BWPD, 32°API

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1/22/69 Convert to WIW Perf L/Qn 5161-67'
5208-14'
5268-72' w/2 SPF

Acidized w/3000 gals 15% HCL + BS
3 BPM @2150#

Set Model AD-1 @5147'

9/21/81 HIT PSA 4995'

7/28/97 Released pkr & POOH w/tbg.
RIH w/5 1/2" X 2 3/8" AD-1, SN, 2 3/8" X 2 7/8"
swedge, 161 jts. 2 7/8" tbg.
Set pkr @4855', tbg would not load. POOH w/pkr.

Setting Cone G
RIH w/4 1/2" bit. Tag fill@5090'.
Rotate to 5110' will not drill past 5110'. Returns
gummy blue gray shale.
POOH w/tbg & bit. Lay down tbg, RD NU WH

Procedure to P&A

Capitan Corp. set CIBP @5030', dumped 35' cement on top.- on March 20, 2002.

1. RIH w/tbg & circulate wellbore w/9 ppg mud.
2. Perf 5 1/2" casing @±3450'. Spot 25 sx Class "C" plug (250') from 3500' to 3250'. Pressured up and squeeze plug to 750 psi. If displacement tag plug.
3. Spot 25 sx Class "C" plug (250') from 1975' - 1725'.
4. Spot 15 sx Class "C" plug (145') from 500' to 355'. — TAG
5. Spot 15 sx Class "C" plug (145') from 145' to surface.
6. Weld and place P& A marker, restore location.