NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL...

	All distar	nces must be from	n 441)&&&bOK.E.	ies ditte Section		
Atlantic	c Richfield Con	pany	ease State	59" 7M" '67		Well No.
Jnit Letter Section 1	3 19	9-S	34-E	County	Lea	
Actual Footage Location of feel	t from the North	line and	660	feet from the	West	line
Ground Level Elev:	Producing Formation		Pool			Dedicated Acreage:
3956'	Queen			ated-Que		1 Notes
2. If more than o	yalty).	to the well,	outline each ar	nd identify the	ownership t	hereof (both as to working
3. If more than on dated by comm	unitization, unitization	, force-pooling	edicated to the g. etc?		interests of	f all owners been consoli-
If answer is "	no," list the owners an				een consolid	ated. (Use reverse side of
this form if nec No allowable w forced-pooling, sion.	ill be assigned to the v or otherwise) or until a	vell until all non-standard	interests have l unit, eliminatio	peen consolidang such interes	ated (by consts, has been	nmunitization, unitization, approved by the Commis-
(1,1/4)	<u> </u>		i i	13		CERTIFICATION
600-61	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		 		tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
11_1_1_1_1_1	'+		- -		O. D. Position	Bretches
			1		Company	Drlg. Supervisor tic Richfield Co.
	i 		1		Date	3, 1967
					shown o notes o under m is true	y certify that the well location on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
	 				Registere	DNE 29, 1967 d Professional Engineer and Surveyor
0 330 660 '90	1320 1650 1980 2310 2	640 2000	1500 100	0 500.	Certificat	12 dunk erg

COUNTY IGA FIELD UT	designated	STA	TE MAP		
1 State "M" 1 State Res Re34-E		co-ord 30-025-22181			
Sec. 13, 1=19-3; 650' FNL, 566' FWL of Sec.		CLASS			
10.00 22.00	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX . TUBING					
LOGS EL GR RA IND HC A					

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CONT. DATE	

F.R. 7-6-67 PD 5600' - Queen

AMI ANTIC RICHFIELD CO.	ail-Queen	STAT	E NM	,
1 State "BH"	30-025-22181			
Sec. 13, 1219 5, 460° FWL of Spd 7-9-67	300.	CLASS	FORMATION	DATUM
Cmp 8-21-67	FORMATION	DATUM	FORMATTO	<u> </u>
CSG & SX - TUBING				
8 5/8" 426' 220 5 1/2" 53 9 7' 276				
OCC. EL GR. RA IND HC A		7260		
LOGS EL GR RA IND HC A	TD 5397',	$\frac{PBD + 60}{OPD + 60}$	BW. Pot. Bas	sed on

IP Queen Perfs 5080-5136 Pmpd 32 BOPD + 60 BW. Pot. Based on 24 hr test, gravity 32.

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PROP DEPTH 5600 TYPEKT

F.R. 7-6-67
PD 5600' - Queen

7-10-67
TD 438', WOC.
7-17-67
Drls. 4670'.
TD 5297', pulling core.
Cored 5068-5128', rec 60' ad & dolo., w/some saturation.
Cored 5128-5187', rec 59' ad & dolo., w/some saturation.
TD 5397', prep to swab.
TD 5397', prep to swab.
Cored 5247-97', rec 48' ad & dolo., w/NS.
Cored 5247-97', rec 48' ad & dolo., w/NS.
Perf @ 5080', 5081', 5082', 5123', 5124',
Ferf @ 5080', 5133', 5134', 5135', 5136' W/1 SPI

LEAQuail NM Sec. 13-19S-34E ATLANTIC RICHFIELD CO., #1 State "BH" Page #2

7-31-67 Cont.

Acid (5080-5136') 1700 gals.

Frac (5080-5136') 25,000 gals oil + 25,000# sd.

Flwd 129 BLO in 12 hrs thru 3/4" chk. & died. 8-7-67 TD 5397', PBD 5360', TOP Pmpd 38 BLO + 34 BFW in 12 hrs.

8-14-67 8-21-67

8-28-67

TD 5397', PBD 5360', TOP
TD 5397', PBD 5360', TOP
TD 5397', PBD 5360', TOP
TD 5397', PBD 5360', COMPLETE
LOG: Anhy 1850', Yates 3495', Queen
4781', Penrose 5070'.