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ENERGY AND MINERALS DEPAR							
						Form C-104 Revised 10-01-78	
						Format 05-01-83 Page 1	
PILE			BOX 2088				
LAND OFFICE		SANTA FE, NI	W MEXIC	0 87501			
TRANSPORTER OIL BAS		PENIELTE	OR ALLOWA	61 E			
			AND	•			
1.	AUTHO	RIZATION TO TRAN	SPORT OIL	AND NATURAL	GAS		
Mobil Prod	ucing TX & N	M Inc.	·····				
Address 9 Greenway	Plaza, Suit	e 2700, Housto	n, TX 77	046			
· Reeson(s) for filing (Check prope	r bozj		10	ther (Please es;	plainj		
New Well		in Transporter of:			ownership		
X Change in Ownership		incheal Gas	Dry Ges Condensete	effective	· 2-28-86.		
			<u>_</u>				
If change of ownership give na and address of previous owner		less Corporatio	on, P. O.	Box 591, M	lidland, TX	79701	
II. DESCRIPTION OF WELL	AND LEASE						
Locas Name	Well No.			Kin	d of Lease	Lease No	
State V "A"	6	Vacuum (G-SA	()	Sta	te, Federal or Fee	State B1040	
Unit Letter ; ;	660 Feet Fre	The South	ine and66	0F	eet From The	West	
Line of Section 23	Township 17	7S Bange	34E	. NMPM.	Lea		
		······				County	
III. DESIGNATION OF TRA		OIL AND NATURA	L GAS	ve address to wh	ich approved copy	of this form is to be sent)	
Water Injection We							
Name of Authorized Transporter o	f Casinghead Gas	er Dry Gas	Address (Ci	ve address to wh	ich approved copy	of this form is to be sentj	
If well produces oil or liquide,	Unit Sec	Twp. Rge.	ls gas actua	lly connected?	When		
give location of tanks.	£ 1						
If this production is commingle	d with that from an	y other lesse or pool	. give commin	gling order nur	ber:	··· · · · · · · · · · · · · · · · · ·	
NOTE: Complete Parts IV a	nd V on reverse s	ide if necessary.					
VI. CERTIFICATE OF COMP	LIANCE		1			IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.							
					39 M 18 18 18	, 19	
			BY				
<u>,</u>			TITLE _			19.112	
Mancy	Lewis		This	form is to be f	lied in complian	CO WITH RULE 1104.	
	(gnature)		ji well, this	Ions shull be a	CCOmpanied by a	a newly drilled or deepens a tabulation of the deviatic	
Authorized Agent	(Finia)			n on the well .	LA accordance w	Ith AULE 111.	

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ed out completely for allow able on new and recompleted wells.

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Fill out only Sections I. II. III, and VI for changes of owne: well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiplicampleted wells.

10-6-86 (Date)

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IV. COMPLETION DATA

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Designate Type of Completi	on - (X)	Gas Well	' New Well f f	' Workover t	' Deepen I I	' Plug Back i i	' Same Res'v. I	Diff. Re.
Data Spudded	Date Compl. Ready to Prot	4.	Totel Depth	4	<u></u>	P.B.T.D.	·····	.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Former.	ion	Top Oll/Gas Pay		Tubing Depth			
Perioretions		· · · · · · · · · · · · · · · · · · ·	L			Depth Casis	ng Shoe	<u> </u>
	TUBING, CA	SING, AN	CEMENTIN	G RECORD)	_!		
HOLESIZE	CASING & TUBING	SIZE		DEPTH SE	τ	5/	CKS CEME	NT
	1		1			1		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all: OIL WELL cble for this depth or be for full 24 hours)

	Producing Method (Flow, pump, ges lift, etc.)			
e Casing Pressure	Choke Size			
Water - Bbia.	Gas-MCF			

GAS WELL

Actual Prod. Tool . MCF/D	Longth of Tool	Bbls. Condensets/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1.8)	Choke Size

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and the second