

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER- TA	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State V "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 6
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4039' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
July 9, 1980 to July 15, 1980 - Loaded 5-1/2" csg. w/1 bbl. 50/50 brine water & pressured to 850#. Held OK. Bled off tbg. to transport truck, installed BOP, released pkr. & pulled & laid down 143 jts. 2-3/8" cement lined tbg. & Baker Lok-set pkr. Ran gauge ring & junk basked in 5-1/2" csg. to 4492'. Unable to deeper due to scale. Set Dresser Atlas CI bridge plug in 5-1/2" csg. at 4483'. Ran cement bond log fr. 4483' to 1594'. Csg. free except for possible bridge at 2080'. Ran csg. inspection log fr. 4483' to surface. Csg. OK fr. 4483' to 3850', metal loss fr. 3850' to 3845', & OK fr. 3845' to surface. Circ. csg. clean & tested bridge plug at 4483' w/850#. Held OK. Spotted 12 sks. cement on top of bridge plug. Ran pkr. & tbg. to 1436' Perf. 5-1/2" csg. at 1652' & 1654' w/four shots using thru tbg. gun. Established injection rate thru csg. perfs. Set Halliburton cement retainer in 5-1/2" csg. at 1436', tested tbg. & pressured annulus to 500#. Pumped 350 sks. Class C cement, left 21 sks. in csg. below retainer, 5 sks. above retainer, circ. 5 sks. cement out 8-5/8" csg. & reversed out 2 sks. 317 sks. cement behind 5-1/2" csg. Squeezed 1 bbl. cement into formation against closed csg. valve. Trip out w/tbg. Procedure supervised by Nathan Clegg w/N.M.O.C.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB Fisher TITLE Supv. Adm. Ser. DATE 7-17-80

APPROVED BY John Runyan TITLE Geologist DATE JUL 21 1980

CONDITIONS OF APPROVAL IF ANY:

Expired 6/12/79 (2nd)