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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR

Amerada Hess Corporation

Address
P. O. Box 591, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	CHANGE NAME FROM
Change in Ownership	☐	Casinghead Gas	☐	AMERADA DIV.
		Dry Gas	☐	AMERADA HESS CORPORATION
		Condensate	☐	TO: AMERADA HESS CORPORATION

EFFECTIVE AUG. 1, 1971

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State V "A"	6	Vacuum/Grayburg San Andres	State, Federal or Fee	B-1040

Location

Unit Letter M : 660' Feet From The South Line and 660' Feet From The West Line

Line of Section 23 Township 17-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipeline Company	Box 900-Dallas, Texas 75200
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4th & Washington-Odessa, Texas 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	23	17-S	34-E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. R. Rivers
(Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION
AUG 18 1971
APPROVED
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells.

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AUG 6 1971

OIL CONSERVATION COMM.
HOUSTON, TX. 77001