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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1040

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Wtr. Injection		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name State V "A"	
2. Name of Operator Amerada Petroleum Corporation		9. Well No. 6	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Vacuum	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 23 TWP. 17-S RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 10-6-67	16. Date T.D. Reached 10-18-67	17. Date Compl. (Ready to Prod.) 10-24-67	18. Elevations (DF, RKB, RT, GR, etc.) 4039' DF
20. Total Depth 4700'	21. Plug Back T.D. 4656'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 4700'
24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres-Grayburg - 4563' to 4600'			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Compensated Formation Density Laterolog & Micro-Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24 & 32#	1594'	12-1/4" & 11"
5-1/2"	15.5, 17 & 20#	4700'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
1075 sx.		None	
565 sx.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	4495'	4492'	
31. Perforation Record (Interval, size and number) 4563' to 4571', 4575' to 4581', 4592' to 4600' w/two jet shots per ft. Total 44 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4563' to 4600'		750 gals. 7-1/2% MBA Acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
None - Injection Well for Waterflood			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Copy of Logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lothar		TITLE District Superintendent	
		DATE 10-26-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1575'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1712'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2688'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2842'	T. Cliff House	T. Leadville
T. 7 Rivers	3146'	T. Menefee	T. Madison
T. Queen	3794'	T. Point Lookout	T. Elbert
T. Grayburg	4252'	T. Mancos	T. McCracken
T. San Andres	4517'	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Granite
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.			
T. Cisco (Bough C)		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	225	225	Sand & Gravel				
225	1575	1350	Red Beds				
1575	1712	137	Anhydrite & Red Beds				
1712	2688	976	Salt, Anhydrite & Gypsum				
2688	2842	154	Anhydrite & Gypsum				
2842	2930	88	Anhydrite, Gypsum & Sand				
2930	3794	864	Anhydrite, Gypsum & Dolomite				
3794	4250	456	Dolomite, Anhydrite & Sand				
4250	4700	450	Dolomite & Sand				