

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WTW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
990' FSL & 990' FWL Sec. M-26-19S-34E

5. Lease Designation and Serial No.
NM05519 AS

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
891007465

8. Well Name and No.
Mescalero Ridge Unit 26 #7

9. API Well No.
30-025-22333

10. Field and Pool, or Exploratory Area
Pearl (Queen-Penrose)

11. County or Parish, State
Lea Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair tubing leak</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-05-96 thru 01-11-96 RU PULLING UNIT. WORKED PACKER FREE AT 4566' AND RELEASED. TOH AND LD PACKER AND ON-OFF TOOL. PACKER AND PROFILE WASHED OUT. TOOH. LD TBG IPC J-55 2-3/8" EUE. CLEANED PINS & COLLARS. PATCHED PINS & COLLARS W/PLASTIC COATING. PU BAKER AD-1 PACKER (5-1/2" X 2-3/8" PC) AND 2-3/8" SN (STAINLESS 2.78" ID). PU TBG 2-3/8" N80 IPC USING SEAL-LUBE-LTF4444. TIH. SET PACKER AT 4571'. PRESS TESTED TO 300 PSI, OK. DISPLACED HOLE W/350 BBLS 2% KCL PACKER FLUID SET PACKER. STRIPPED BOP. ANNULUS STATIC. INSTALLED WELLHEAD. PRESS TEST ANNULUS, DID NOT HOLD. RELEASED PACKER. TOH W/BAKER AD-1 PACKER. PU BAKER LOKSET PACKER 5 1/2" X 2 3/8" W/ON-OFF TOOL AND "F" NIPPLE (1.74" ID) AND TIH. SET PACKER AT 4507'. ANNULUS FLOW STOPPED. PRESS TESTED TO 350 PSI, HELD OK. UNLATCHED FROM ON-OFF TOOL. DISPLACED ANNULUS W/3% KCL + PROKEM PACKER FLUID. LATCHED ONTO ON-OFF TOOL. PRESS TESTED TO 300 PSI FOR STATE TEST FOR 30 MINS, HELD OK. RAN CHART. RU ON TBG. ACIDIZED W/750 GALS 15% NEFE INHIBITED ACID. FLUSHED W/27 BBLS 3% KCL. FINAL PRESS 1500 PSI. BACK FLOWED FLUSH AND ACID. HU INJECTION LINE. RETURNED TO INJECTION AT 1000 HRS 01-10-96.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. GrahamTitle CANDACE R. GRAHAM
ENGINEERING TECH.Date 3/8/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

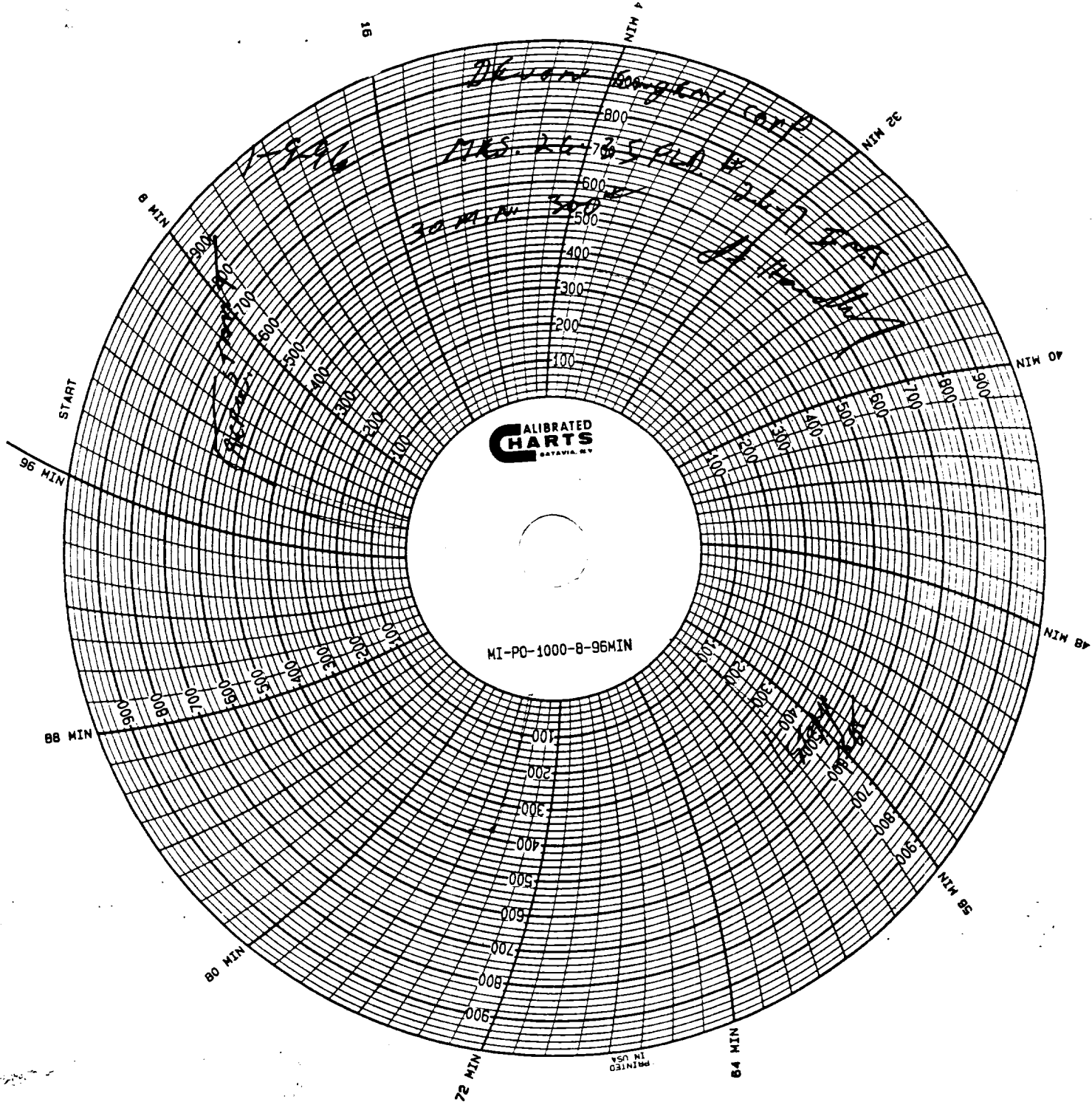
SJS

MAY 7 1996

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RECEIVED
 APR 10 9 45 AM '96
 CARL
 AREA 10