

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	5. LEASE DESIGNATION AND SERIAL NO. NM 05519-0445 A
2. NAME OF OPERATOR Hondo Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202	7. UNIT AGREEMENT NAME #891007465 Mescalero Ridge Unit #26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 990' FWL Unit 7m	8. FARM OR LEASE NAME Mescalero Ridge #26
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Pearl Queen Penrose
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T19S-R34E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Repair casing leak	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH w/ 149 jts. 2 3/8" tbg, top tension pkr, flow regulator 4', 3 jts. 2 3/8" wrapped tbg 92', Lok-set pkr 3.56', flow regulator 4', 1 - 2 3/8" X 8' wrapped sub, 1 - 2 3/8" X 2' wrapped sub. Pick up 4 3/4" bit & tagged fill @ 4825' (bottom perfs 4986'-92', cleaned out fill to 5018', circulated clean. TOH w/ work string & BHA, RIH & set RBP @ 1951' and tested to 1000 psi o.k. Located leak between 347'-378' (8 5/8" surface casing @ 223'). Squeezed hole in 5 1/2" csg @ 347'-378' w/ 75 sx Class "C" cmt & 3/10% Halad 9 + 75 sx Class "C" + 2% CaCl2, bridged off after circulating 15 sx cmt, dropped plug & pumped 1/2 bbl. displacement. Drilled cmt from 8'-360' (352') pressure tested csg to 500 psi, o.k. Tested squeeze below & above to 500 psi o.k. POH w/ 2 7/8" work string. TIH w/ Baker nickel plated lok-set pkr w/ on-off tool & 1.714" "F" PN & 148 jts IPC 2 3/8" 4.7# J-55 8rd EUE tbg, displaced annulus w/ 2% KCL wtr treated w/ corrosion inhibitor & set pkr @ 4571'. Tested annulus to 500 psi o.k. Returned to injection, injecting into Queen-Penrose perfs 4614'-4646' & 4981'-4993' @ 300 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Bittman Jr.

TITLE Petroleum Engineer

DATE 05/14/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

