No. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OF C	CONSERVATION COMMISS .	Form C 10:
SANTAFE		FOR ALLOWABLE	Form C-104 Supersedus Old C-104 and C-1
FILE U.S.G.S.	 	AND	Litective 1-1-65
LAND OFFICE	AUTHURIZATIUN TU TR.	ANSPORT OIL AND NATURAL G	7A5
RANSPORTER GAS			
GAS OPERATOR	CHANGE MAILE		
PHORATION OFFICE	CHANGE N NAME OF	OPERATOR	
Ernest A. I	FROM: RNES A. H	IANSON	
A core		DE COMPANY	
P. C. Box Reason 1, for filling (Check proper b	1515, HOSWELL Jamuary Hel	X, A, Q O	
The workers X	Change in Transporter of:	Other (Please explain) CHANGE (P	NOPERATOR Harma TROM
seriaqueti n	Oii = Diy G	ਕs = ∺ANS(ON OIL C A. T. Y
'n mue in whership	Casinghead Gas Conde	HANSON	OIL CORECTION
If change of ownership give name and address of previous owner		EFFE(CTIVE: APRIL 1, 1970
·			
DESCRIPTION OF WELL AN Letter Prince		ame, Including Formation	Kind of Lease
Mescalero Ridge Un	nit "26" 7	Pearl Queen	State, Federal or Fee Fed.
Location	200		
Unit Letter <u>M</u> ;	990 Feet From The South Li	ne and 990 Feet From 1	The West
Line of Jeotica 26 ,	Cownship 19-S Range	34-E , NMPM, I	Lea County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of (Address (Give address to which approx	ed copy of this form is to be sent)
Ridge Pipeline Co., Inc. P. O. Box 1515, Roswell, New Mexic Name of Address (Give address to which approved copy of this form is to be sen			swell, New Mexico
Phillips Petrole			
If well are a reposit or liquids,	Unit Sec. Twp. Rge.	Phillips Bldg., Od	n lessa, lexas
give kenning of tanks.	P 26 195 34E	Yes	ecember 10, 1967
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Hertv
Designate Type of Comple	Λ	Total Death	P.B.T.D.
Nov. 4, 1967	Date Compl. Ready to Prod. Dec. 10, 1967 Name of Producing Formation Ouean Formation	5031' dolo.	50291
Page 1 Ourse	Name of Producing Formation	Top Oil/Ois Pay 4614*	Tubing Death
Pearl Queen Perforations	Queen Formation	4014	4550 Depth Casing Shoe
1 SPF @ 4614, 46;	23, 4630, 4633, 4642,	4646, 4989 & 49931	5031
		D CEMENTING RECORD	1
12-1/2"	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT
7-7/8"	5-1/2"	223 ' 5031 '	200 sx. circ.
			7,7 = 2.1
THE PARTY AND PROVINCE	EOD AVI OWADY E		<u> </u>
TEST DATA AND REQUEST OIL WELL		after recovers of total volum <mark>e of load oil (</mark> lepth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas lif	t, etc.)
Dec. 10, 1967 Length of Test	Dec. 10, 1967 Tubing Pressure	Pumping Casing Fressure	Choke Size
24 hours			
Actual From During Test	Oil-Bbis.	Water - Bhis.	Gas-MCF
	38	52	
GAS WELL			
Actual From Test-MCF/D	Lenath of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esurg Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	describeration (12 or of o	APPROVED	, 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to	the best of my knowledge and belief.	₹Ŷ.	
		TITLE	
Hany F. (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Title)	All sections of this form mu able on new and recompleted we	

December 11, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.