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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. OG-1635	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name DON STATE	
b. TYPE OF COMPLETION		9. Well No. 1	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		10. Field and Pool, or Wildcat Undesignated	
2. Name of Operator MONSANTO COMPANY		12. County Lea	
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM			
THE West LINE OF SEC. 16 TWP. 19S RGE. 34E NMPM			
15. Date Spudded 12-11-67	16. Date T.D. Reached 1-12-68	17. Date Compl. (Ready to Prod.) 3-26-68	18. Elevations (DF, RKB, RT, GR, etc.) RKB 3809'
19. Elev. Casinghead 3796'			
20. Total Depth 10,260'	21. Plug Back T.D. 10,215'	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-10,260'
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,037-70' Bone Springs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustilog, Electric, Minilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42	432'	15"
8-5/8"	24 & 32	4125'	10-5/8"
4-1/2"	11.6	10,251'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
Cmtd to surface w/325 sx		none	
Cmtd to 1820' w/425 sx		none	
Cmtd km w/200 sx		none	
29. LINER RECORD NONE			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	10,006'	9995'	
31. Perforation Record (Interval, size and number)			
10,037-70' - 33 holes			
10,100-115' - 20 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,037-70'		1000 gals. 28% acid	
10,100-115'		1000 gals. 28% acid	
33. PRODUCTION			
Date First Production 2-17-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-3/8 x 1-3/8 Type "B" Kobe		Well Status (Prod. or Shut-in) prod.
Date of Test 4-9-68	Hours Tested 24	Choke Size --	Prod'n. Per Test Period 25
Flow Tubing Press. --	Casing Pressure Pkr	Calculated 24-Hour Rate 25	Oil - Bbl. 25
			Gas - MCF 14.35
			Water - Bbl. 20(1oad)
			Gas - Oil Ratio 574
			Oil Gravity - API (Corr.) 36°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By M. D. Lambert
35. List of Attachments Logs & DST			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. W. Work		TITLE Dist. Prod. Supt.	
		DATE 4-10-68	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Arby	1670	T. Penn. "B"	
T. Salt	1750	T. Penn. "C"	
B. Salt		T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers	4605	T. Madison	
T. Queen		T. Elbert	
T. Grayburg		T. McCracken	
T. San Andres		T. Ignacio Ortiz	
T. Glorieta		T. Granite	
T. Padlock		T. Base Greenhorn	
T. Blinberry		T. Dakota	
T. Gr. Wash		T. Morrison	
T. Granite		T. Todillo	
T. Delaware Sand	6070	T. Entrada	
T. Bone Springs	7960	T. Wingate	
T. Permian		T. Chinle	
T. Wolfcamp		T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
100	1200	1100	Triassic
1200	1670	470	Permian
1670	4605	2935	Permian
4605	5110	505	Queen & Penrose Sd.
5110	6070	960	Guadalupe & Leonard
6070	7960	1890	Delaware Mt. Group
7960	9256	1296	Bone Springs Lime
9256	9620	364	Bone Springs Sand
9620	10200	580	Bone Springs Dolomite Pay and Sand