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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MONSANTO COMPANY

101 North Marienfeld, Midland, Texas 79701

Reason(s) for filing (check proper box)

Other (Please explain)

Draw Well ☒ Change in Transporter or
Production ☐ Oil ☐ Dry Gas ☐
Subsidence ☐ Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

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II. DESCRIPTION OF WELL AND LEASE

County	DON STATE	Well No.	1	Pool Name, including information	Undesignated	Kind of Lease	State	
					Guad. Ridge - Bone Springs			
					R-5435			
Section	C	660	Feet From The	North	Line No.	1980	Feet From The	West
Latitude	16	Township	19S	Range	34E	County	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	16	19S	34E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

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IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Subsidiary					
12-11-67	3-26-68	10,260'	10,215'					
Well	Name of Producing Formation	Top Oil/Gas Pay	Tubing Perfor.					
Undesignated	Bone Springs	10,037'	10,006'					
Production	Depth Casing Shoe							
33 holes 10,037-70' and 20 holes 10,100-115'	10,251'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4"	432'	325					
10-5/8"	8-5/8"	4125'	425					
7-7/8"	4-1/2"	10,251'	200					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow - If Prod. To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-17-68	4-9-68	Pump - Kobe	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
24	--	Pkr	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
45 bbls	25	20 load	14.35

GAS WELL

Actual Prod. Test-MCF	Length of Test	Prod. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. W. Wood
(Signature)

Dist. Prod. Supt.

(Title)

April 10, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 10 1968**, 19

BY **[Signature]**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleed wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.