fur	nish later	Blanko	et	not awa	rded		n approval
1. Elevations (Show			Status Plag. Bond	118. Drilling Tur			. Date Work will start
				19. Proposed Dep 10,400		^{icn} prings	20. Rotary or C.T. Rotary
						12. County Lea	
ND 1980	FEET FROM THE	West LINE 2	F DEC. 16		GE. 34E MPR		
Location of Well	UNIT LETTER	~	660	FEET FROM THE	North		<u>minnin (</u>
	101 North M	arienfeld, M	idland, Texa	as 79701		Quail R	d Popl, or William dge (Bone Spring
. Address of Operat						10. Field-on	d Peol, or Wildeat
	Monsanto Co	mpany				9. ven no. 1	
Name of Operator	GAS WELL	OTHER		SINGLE ZONE	MULTIPLE ZONE	9. Well No.	STATE
b. Type of Well	DRILL	D	EEPEN []		PLUG BACK	8. Farm or 1	
a. Type of Work					<u> </u>	7. Unit Agre	əment Name
API	PLICATION FOR	R PERMIT TO DE	RILL, DEEPEN	I, OR PLUG BA	СК	_///////	
OFERATOR							-1635
LAND OFFICE							S Gas Lease No.
U.S.G.S.						STATE	K FEE
FILE						5A, Indicate	Type of Lease
SANTA FE		NET ME	EXICO OIL CONS	ERVATION COM	MISSION	Forn C-101 Revised 1-1-8	5
DISTRIBUTIC	IN I		NICO OLL CONC	COM TION COM			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	425	400	circ. to surface
10-5/8"	8-5/8"	24# & 32#	4150	500	2000
7-7/8"	4-1/2"	11.6#	10,400'	200	9400

Drill 15" hole to 425' and set and cement 11-3/4" casing to surface. Drill 10-5/8" hole to 4150', set 8-5/8" casing and cement w/500 sx. Drill 7-7/8" hole to 10,400', set and cement 4-1/2" casing w/200 sx. Hole will be drilled w/fluid system. Perforate and treat any zones which indicate they would be commercially productive of oil or gas. Drill stem test all shows of oil or gas. BOP: Ser 1500 hydrill & Ser 1500 dbl. hyd.

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ereby certify that the information above is true			
gned 4.1 - MIT	Title	Dist. Prod. Supt.	Date Dec. 4, 1967
(This space for State Use)			
PPROVED BY .	TITLE		