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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Dalmont
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3965 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-74 to
1-11-75 Down for major repairs to pumping unit.
1-12-75 to
2-01-75 Pumping 100% water
2-04-75 Located csg. leak in 4½" csg. @ 8150'. Set RTTS @ 7482' & established circulation to surface thru leak. Spotted 150 sx Class "H" w/3# salt per sk. across hole in csg. Closed bradenhead valve & squeezed 16 sx. cement thru leak. Left pressure on well over night. WOC 48 hours.
2-08-75 Drilled out cement & tested leak area to 2000# for 1/2 hour. Held O.K.
2-09-75 to
3-30-75 Well making invaded formation water plus show of oil from original perfs 10,225-10,233'.
3-22-75 Jet perf. additional Bone Spring porosity 9980-88' w/9 holes. Treated w/2500 gals 15% NE acid. Recovered load & swabbed new oil @ approximate rate of 4 BPH. No formation water.
Pumping both sets of perfs to clean up prior to filing Form C-116 which we were unable to do during the regularly scheduled time period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Brown TITLE Production Manager DATE 4-4-75

APPROVED BY John Brown TITLE John Brown DATE 4-4-75
CONDITIONS OF APPROVAL, IF ANY: