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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		tern New Mexico	Northwestern New Mexico
Τ.	Anhy1862	T. Canyon	T. Ojo AlamoT. Penn. "B"
т.	Salt	T. Strawn	T. Kirtland-Fruitland T. Penn. "C"
B.	Salt	T. Atoka	T. Pictured Cliffs T. Penn. "D"
T.	Yates		T. Cliff House T. Leadville
T.	7 Rivers 4014	T. Devonian	T. Menefee T. Madison
T.	Queen	T. Silurian	T. Point Lookout T. Elbert
Т.			T. Mancos T. McCracken
			T. Gallup T. Ignacio Qtzte
			Base Greenhorn T. Granite
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Т.	Drinkard	T. Delaware Sand 5884	T. Entrada T
Т.	Abo	T. Bone Springs 8004	T. Wingate T
T.	Wolfcamp	Т	
			T. Permian T.
			_ T. Penn. "A" T

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1800 34 64 5884 3004	1800 3464 5884 8004 10500	1800 1664 2420 2120 2496					-
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