

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Dalmont

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

## 1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

## 2. Name of Operator

PENNZOIL COMPANY

## 3. Address of Operator

P.O. Drawer 1828 - Midland, Texas 79701

## 4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROMTHE **West** LINE OF SEC. **1** TWP. **19-S** RGE. **34-E** NMPM15. Date Spudded **12-13-67** 16. Date T.D. Reached **1-19-68** 17. Date Compl. (Ready to Prod.) **2-8-68** 18. Elevations (DF, RKB, RT, GR, etc.) **3977 RKB** 19. Elev. Casinghead **3965**20. Total Depth **10,500** 21. Plug Back T.D. **10,460** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **1 Total** Rotary Tools Cable Tools **---**

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

**10,225 - 10,235 Bone Springs**

## 25. Was Directional Survey Made

**No**

## 26. Type Electric and Other Logs Run

**Lane Wells GR-Acoustic/Neutron, Induction, Minilog Caliper**

## 27. Was Well Cored

**No**

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE   | WEIGHT LB./FT.       | DEPTH SET    | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
|---------------|----------------------|--------------|---------------|------------------|---------------|
| <b>13-3/8</b> | <b>48#</b>           | <b>372</b>   | <b>17-1/2</b> | <b>325 Sx.</b>   | <b>None</b>   |
| <b>8-5/8</b>  | <b>24# &amp; 32#</b> | <b>4000</b>  | <b>11</b>     | <b>650 Sx.</b>   | <b>None</b>   |
| <b>4-1/2</b>  | <b>11.6#</b>         | <b>10499</b> | <b>7-7/8</b>  | <b>385 Sx.</b>   | <b>None</b>   |

## 29. LINER RECORD

| SIZE        | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|-------------|-----|--------|--------------|--------|
| <b>None</b> |     |        |              |        |

## 30. TUBING RECORD

| SIZE          | DEPTH SET    | PACKER SET |
|---------------|--------------|------------|
| <b>2-3/8"</b> | <b>10268</b> | <b>--</b>  |

## 31. Perforation Record (Interval, size and number)

**Perf. one hole/ft. 10,225 to 10,235**  
**Re-perf. 8 holes 10,231.5 to 10,232.5**

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL           | AMOUNT AND KIND MATERIAL USED |
|--------------------------|-------------------------------|
| <b>10225 - 10235'</b>    | <b>10,500 gals. acid</b>      |
| <b>10231.5 - 10232.5</b> | <b>12,750 gals. acid</b>      |

## 33. PRODUCTION

|  |   |                                       |                                       |                          |  |  |                             |
|--|---|---------------------------------------|---------------------------------------|--------------------------|--|--|-----------------------------|
| Date First Production<br><b>2-8-68</b> | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Pumping</b> |                                       |                                       |                          | Well Status (Prod. or Shut-in)<br><b>Prod.</b> |  |                             |
| Date of Test<br><b>3-3-68</b>          | Hours Tested<br><b>24</b>   | Choke Size<br><b>--</b>               | Prod'n. For Test Period<br><b>---</b> | Oil - Bbl.<br><b>151</b> | Gas - MCF<br><b>99</b>                         | Water - Bbl.<br><b>None</b>            | Gas-Oil Ratio<br><b>655</b> |
| Flow Tubing Press.<br><b>--</b>        | Casing Pressure<br><b>20</b>  | Calculated 24-Hour Rate<br><b>---</b> | Oil - Bbl.<br><b>---</b>              | Gas - MCF<br><b>---</b>  | Water - Bbl.<br><b>---</b>                     | Oil Gravity - API (Corr.)<br><b>38</b> |                             |

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Vented - Gas purchaser undetermined**

## Test Witnessed By

**Harold Lemley**

## 35. List of Attachments

**Forms C-104, C-123, C-126, Log, Well Deviation, DST Data.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Charles H. Brown*

TITLE

**Manager of Production**

DATE

**March 8, 1968**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                         |                              |                       |                  |
|-------------------------|------------------------------|-----------------------|------------------|
| T. Anhy <b>1862</b>     | T. Canyon                    | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt                 | T. Strawn                    | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt                 | T. Atoka                     | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates <b>3464</b>    | T. Miss                      | T. Cliff House        | T. Leadville     |
| T. 7 Rivers <b>4014</b> | T. Devonian                  | T. Menefee            | T. Madison       |
| T. Queen <b>4716</b>    | T. Silurian                  | T. Point Lookout      | T. Elbert        |
| T. Grayburg             | T. Montoya                   | T. Mancos             | T. McCracken     |
| T. San Andres           | T. Simpson                   | T. Gallup             | T. Ignacio Qtzte |
| T. Glorieta             | T. McKee                     | Base Greenhorn        | T. Granite       |
| T. Paddock              | T. Ellenburger               | T. Dakota             | T.               |
| T. Blinebry             | T. Gr. Wash                  | T. Morrison           | T.               |
| T. Tubb                 | T. Granite                   | T. Todilto            | T.               |
| T. Drinkard             | T. Delaware Sand <b>5884</b> | T. Entrada            | T.               |
| T. Abo                  | T. Bone Springs <b>8004</b>  | T. Wingate            | T.               |
| T. Wolfcamp             | T.                           | T. Chinle             | T.               |
| T. Penn.                | T.                           | T. Permian            | T.               |
| T. Cisco (Bough C)      | T.                           | T. Penn. "A"          | T.               |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To    | Thickness<br>in Feet | Formation                 | From | To | Thickness<br>in Feet | Formation |
|------|-------|----------------------|---------------------------|------|----|----------------------|-----------|
| 0    | 1800  | 1800                 | Redbeds                   |      |    |                      |           |
| 1800 | 3464  | 1664                 | Anhy & Slat               |      |    |                      |           |
| 3464 | 5884  | 2420                 | Anhy., Dolo., Sand, Shale |      |    |                      |           |
| 5884 | 8004  | 2120                 | Sand, Dolo., Shale        |      |    |                      |           |
| 8004 | 10500 | 2496                 | Lime, Sand, Shale, Dolo   |      |    |                      |           |