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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 795 FEET FROM THE South LINE AND 795 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.	8. Farm or Lease Name State C Com
	9. Well No. 2
	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4013 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Open additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-10-72 to 5-12-72

Pulled rods, pump and tubing.

Perforated Abo with 1 JSPF at 8640, 8626, 8607, 8594, 8579, 8573, 8571, 8483, 8479.

Acidized perforations 8571-8640 with 2000 gal 20% FE NEA.

Acidized perforations 8503-8558 with 3000 gal 20% FE NEA.

Acidized perforations 8479-8483 with 1000 gal 20% FE NEA.

Ran 278 jts 2 1/2" tubing, hung at 8727'. Ran 2 1/2" x 1 1/2" x 22' RWBM pump on 172 - 3/4", 96 - 7/8" and 76 - 1" rods.

Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina **J. R. Farina** TITLE Senior Production Engineer DATE 5-26-72

APPROVED BY Joe D. Ramsey **Orig. Signed by Joe D. Ramsey** TITLE Dist. 1, Supv. DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 31 1972

OIL CONSERVATION COMM.
HOBBS, N. M.