	·				
1	NO. OF COPIES RECEIVED				
1	DISTRIBUTIO	ON			
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		G AS			
	OPERATOR				
1.	PRORATION OF	FICE			
	Operator				
	Shell Oil Company				

- - -	DISTRIBUTION SANTA FE		INSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				AS		
				7.0		
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
	P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: To change name from State C to					
	Recompletion Change in Ownership	Tom beach o to				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	State C Com	- Vaeuum Abo N	State, Federa	or Fee State		
	Location	-				
	Unit Letter p; 795	Feet From The South	and 795 Feet From 1	The East		
	Line of Section 24 Tow	mship 17-8 Range	34-E , NMPM,	County		
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to which approx	red copy of this form is to be sent)		
Mobil Pipe Line Corporation Name of Authorized Transporter of Cusing and Gas or Dry Gas Address (Gibo Endress) to Data Laps ove				ved exp & shirt form is to be sent)		
	Phillips Petroleum Co	mount	Phillips Building, Odn	ssa. Texas 79760		
	If well produces oil or liquids,	Chit Sec. Twp. Rge.	Is gas actually commented?			
	give location of tanks.	P 24 17-S 34-E				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	erforations		Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OH CONCERN	A TION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE		MAR 9 1972			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AT TROVED			
			BYOrig. Signed by			
			TITLE Dist. I. Supv.			
	R. A. Halverson (Signature)			compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		Product Accounting Supervisor (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	March 8, 1972		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MOI - HAN

Orien Signed by Joe D. Kamer Dist. i, Supe

RECEVED

No. 0 1076

OIL CONSERVATION COMM. HOBBS, N. M.