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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Shell Oil Company						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 1810, Midland, Texas 79701						Vacuum Abo North	
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>795</u> FEET FROM THE <u>South</u> LINE AND <u>795</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, FT, GR, etc.)	
2-2-68		3-15-68		5-4-71		4013' DF	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,200'		8730 *				Rotary Tools 0-10,200	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
8503-8558 Abo						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
PGAC-BHC, A/G/C, IEL, PMS, Gr/CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	353'	17 1/2"	400 sx	None		
9 5/8"	40#, 36#	5016'	12 1/4"	2400 sx	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
7"	4708	10,200	1350 sx		SIZE	DEPTH SET	PACKER SET
					2 1/2	8727	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 JSPF .39 hole size				DEPTH INTERVAL			
8503, 8505, 8515, 8519, 8523, 8529, 8530,				AMOUNT AND KIND MATERIAL USED			
8539, 8540, 8548, 8550, 8556, 8558 (13 holes)				8503-8558 3000 gal 15% NE FE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-4-71		Pumping - 2 1/2" x 1 1/2" x 20' RWBC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-5-71	24			155	159.7	18	1030
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.6 @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		S. G. Scott		TITLE		DATE	
				Sr. Operations Engineer		May 6, 1971	

*CIBP at 9400' w/17' cement & CIBP at 8730'.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.