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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State C</b>
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>P</b> <b>795</b> FEET FROM THE <b>South</b> LINE AND <b>795</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4013 DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Temporarily abandon the Wolfcamp and complete in the Abo.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**April 28, 1971 through May 1, 1971**

1. Pulled rods, pump and tubing.
2. Set Baker CIBP at 9400' gap with 17' cement. Set second Baker CIBP at 8730'. Spotted 300 gals. 15% NE FE acid from 8410'-8565'.
3. Perforated Abo with 1 JSPF at 8503, 8505, 8515, 8519, 8523, 8529, 8530, 8539, 8540, 8548, 8550, 8556, and 8558. (13 holes).
4. Acidized 8503-8558 with 3000 gals 15% NE FE.
5. Ran 278 jts. 2 1/2" tubing, hung at 8727'. Ran 2 1/2" X 1 1/2" X 20' RWBC Sargent pump with 1 1/4" X 10' gas anchor on 172-3/4", 96-7/8", & 76-1" rods.
6. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott

TITLE Senior Operations Engineer

DATE May 11, 1971

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE MAY 13 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.