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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 23 11 54 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1404
7. Unit Agreement Name ---
8. Farm or Lease Name State "C"
9. Well No. 2
10. Field and Pool, or Wildcat <i>Wolfcamp</i> Vacuum
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Post Office Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER P 795 FEET FROM THE South LINE AND 795 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4013' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Run FB packer on 3 1/2" crossline tubing, set packer at 6200'.
3. Frac via 3 1/2" crossline tubing with 10,000 gallons BJ-SRA-2 containing 1# 20-40 mesh sand per gallon.
4. Pull 3 1/2" crossline tubing and FB packer.
5. Run 2" tubing and swab test until pump can be run.
6. Run production equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

N. W. Harrison

N.W. Harrison

TITLE **Staff Exploitation Engineer**

DATE **May 21, 1968**

APPROVED BY *John W. Runyon*

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: