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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1404

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	State C
3. Address of Operator	9. Well No.
P. O. Box 1509 Midland, Texas 79701	2
4. Location of Well	10. Field and Pool or Well
UNIT LETTER P 795 FEET FROM THE South LINE AND 795 FEET FROM	Vacuum (Wolfcamp)
THE East LINE, SECTION 24 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4013 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 156 joints (4997.38') [27 joints (869.15') 40#, & 129 joints (4128.23') 36# 9 5/8", ST & C, 8RD, J-55, casing @ 5016' w/ BJ, w/2203 sacks TLW + 7.5# salt/sack + 2% A² + 200 sacks class "H" + 2% CaCl₂. Cement did not circulate. Plug down at 10:20 am CST, 2-17-68 w/ 1900^{lb} psi. Ran (Worth well) Temperature Survey. After 4 hours found top of cement at 590'. Top of cement OK'd by State. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED

SIGNED BY **D. L. Lilly** **D. L. Lilly** TITLE **Division Mechanical Engineer** DATE **April 1, 1968**

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: