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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-2001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole
2. Name of Operator
Read & Stevens, Inc.
3. Address of Operator
P. O. Box 1518, Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER I 1830' South 660
East 11 19-S 34-E
15. Elevation (Show whether DF, RT, GR, etc.)
3960' GR

7. Unit Agreement Name
8. Firm or Lease Name
Quail State
9. Well No.
3
10. Field and Pool, or Wildcat
Quail Queen
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Spudded well on 1-25-79 with D.A.&S. unit and Davis reverse equipment. Drilled out surface plug with 11" bit and ran tubg. to 340', tagged cement plug and conditioned mud. Drilled on cement to 471'. On 1-26-79, drilled and reamed to 510'. On 1-27-79, drilled and cleaned out to 1035'. Tagged top of 8 5/8" casing @ 1023'. Pulled 11" bit and ran 7 7/8" bit. On 1-28-79, cleaned out to 1098' and bit quit making hole. Pulled tubg. and ran 6 1/4" bit. Could not get below 948'. Reamed down one joint and pulled up and hole filled with caving red beds. Pulled tubg. and bit to 350' and shut down. On 1-29-79, ran 11" bit and reamed from 643' to 1023' (top of 8 5/8"). Circulated 2 hours, pulled up to 350' and reamed 8 joints to 1023'. On 1-30-79, made 4 short trips and hole stood up OK. Picked up 8 5/8" casing w/10 3/4" shoe. Ran casing to 354' and could not get deeper. Stuck 8 5/8" casing and sthen worked & pulled loose. Red beds had filled hole again. Prep to plug and abandon.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<i>John L. Anderson Jr</i>	TITLE	Agent	DATE	2-12-79
APPROVED BY	<i>Orly Signed By</i>	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY					