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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG - 2001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Farm or Lease Name Lea State
3. Address of Operator P. O. Box 1828, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I, 1830 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3971 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been temporarily abandoned for 28 months. Study of logs and samples has been made. No other zones show possibility of commercial production. Well will be plugged as follows:

Pull tubing and set CI bridge plug at 9700'. Cut 4½' casing at free point, estimated to be 7000'. Spot 50 sacks plug across casing stub. Spot 40 sk plug at 5950 (top of Delaware), set 40 sk plug at 4050 (Base of 8 5/8' csg.) Cut 8 5/8' csg at free point, estimated to be 1500'. Set 50 sk plug across csg stub, 40 sk plug at 350 (Base of 13 3/8' csg) and 10 sk plug in top of 13 3/8. Erect dry hole marker and restore surface.

24 hr. notice prior to setting plugs
Mud w 25 gals/100 bbls between all plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Drilling Superindendent DATE 2/16/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 22 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1952

OIL CONSERVATION COM. B.
HOUSTON, TEX.