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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 2001

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

PENNZOIL COMPANY

3. Address of Operator

P. O. Drawer 1828 - Midland, Texas 79701

4. Location of Well

UNIT LETTER **I** LOCATED **1830** FEET FROM THE **South** LINE AND **660** FEET FROMTHE **East** LINE OF SEC. **11** TWP. **19-S** RGE. **34-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name

State UPC "11"

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

12. County

Lea

15. Date Spudded

2-16-68

16. Date T.D. Reached

3-21-68

17. Date Compl. (Ready to Prod.)

3-28-68

18. Elevations (DF, RKB, RT, GR, etc.)

3971 RKB - 3960 GR

19. Elev. Casinghead

3960

20. Total Depth

10,500

21. Plug Back T.D.

10453

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

0 to T.D.

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Springs 9776 - 9790

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron, Induction-Electric, Contact Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	350	17-1/2	280 sx.	None
8-5/8	24 & 32	4000	11	650 sx.	None
4-1/2	11.6	10500	7-7/8	680 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8 HUE	9798	9609

31. Perforation Record (Interval, size and number)

Jet perf. 4 .45" holes 9786 to 9787

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9786-9787	500 Mud Acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-28-68		Flowing				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-68	24	18/64		186	194	None	1035
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
285						41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. C. Lemley

35. List of Attachments

Forms C-103, C-104, C-123, C-126, Electric Log, Well Deviation, DST Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Manager of Production

DATE

April 2, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1834	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3470	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 4025	T. Devonian	T. Menefee	T. Madison
T. Queen 4728	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5959	T. Entrada	T.
T. Abo	T. Bone Springs 8077	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1834	1834	Redbeds				
1834	3470	1636	Anhydrite & Sand				
3470	5959	2489	Anhydrite, Dolo, Sand & Shale				
5959	8077	2118	Sand, Dolo & Shale				
8077	10500	2423	Lime, Sand, Dolo & Shale				