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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		ĺ	

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		NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUES ¹	T FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.		·	
		AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL O	iAS
	LAND OFFICE	<u>.</u> .		
	OIL			
	TRANSPORTER GAS			
	GAS	1		
	OPERATOR			
	PRORATION OFFICE			
1.	Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	•			
	Pennzoil Com	pany		
	Address			
	P. O. Drawer	1929 Midland T	exas 79701	
	Reason(s) for filing (Check proper box)	!	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry C	Gas 📙	
	Change in Ownership	Casinghead Gas Cond	lensate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND		ne Springs R-3411	
	Lease Name	Well No. Pool Name, Including	Formation (Kind of Lease	20-00-
	State UPC "11"	1 Wildcat	State, Federa	or Fee State OG 2001
	Location	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100 4001
	Unit Letter 1 183	30 Feet From The South L	ine and 660 Feet From 7	The East
	Cint Better			
	Line of Section 11 Tow	vnship 19-S Range	2/4 F	T a a
	Line of Section 11 Tow	vnship 19-5 Range	34-E , NMPM,	Lea County
TTT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL C	FAS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
	}			
	The Permian Corp	oration	P. O. Box 3119, Mi Address (Give address to which appro	dland, Texas 79701
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
		-		
	Undetermined			
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids,	I 11 19-S 34-	E No	
	give location of tanks.	1 11 19-3 34-	E NO	
	If this production is commingled wit	h that from any other lease or poo	1. give commingling order number:	
	COMPLETION DATA	in that from any other reads of pass		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.
	Designate Type of Completio	- (V)	1	1
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1		·	_
	2-16-68	3-28-6 8	10,500'	10,453
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		•		9.798
	3971 RKB, 3960 GR	Bone Springs	9,784	
	Perforations			
	Jet perf 4 holes			Depth Casing Shoe
	- CCC PCTT 4 MOTES	9786-9787		1
		9786-9787	NO CONTINUO DECODO	Depth Casing Shoe 10,500
		9786-9787 TUBING, CASING, A	ND CEMENTING RECORD	10,500
		9786-9787 TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	1
	HOLE SIZE	TUBING, CASING, A	DEPTH SET	10,500 SACKS CEMENT
		TUBING, CASING, AI CASING & TUBING SIZE 13 3/7"	350	10,500 SACKS CEMENT 280
	HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8"	DEPTH SET	10,500 SACKS CEMENT 280 650
	HOLE SIZE 17,1/2 11	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7"	350 4,000	10,500 SACKS CEMENT 280 650
	HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8"	350	10,500 SACKS CEMENT 280
	HOLE SIZE 17,1/2 11	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2"	350 4,000 10,500	10,500 SACKS CEMENT 280 650 680
V.	HOLE SIZE 17,1/2 11" 7,7/8"	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be	350 4,000 10,500 after recovery of total volume of load oil	10,500 SACKS CEMENT 280 650 680
v.	HOLE SIZE 17, 1/2 11" 7 7/8" TEST DATA AND REQUEST FO	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow-
v.	HOLE SIZE 17,1/2 11" 7,7/8" TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow-
v.	HOLE SIZE 17, 1/2 11" 7, 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow-
V.	HOLE SIZE 17,1/2 11" 7,7/8" TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow-
v.	HOLE SIZE 17, 1/2 11" 7, 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow-
v.	HOLE SIZE 17,1/2 11 77/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure	SACKS CEMENT 280 650 650 and must be equal to or exceed top allow-
v.	HOLE SIZE 17.1/2 11" 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk:	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- (ft, etc.) Choke Size 18/64 ¹¹
V.	HOLE SIZE 17,1/2 11 77/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls.	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls.	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64 ¹¹ Gas-MCF
V.	HOLE SIZE 17.1/2 11" 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls.	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls.	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64 ¹¹ Gas-MCF
V.	HOLE SIZE 17.1/2 11" 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk:	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- (ft, etc.) Choke Size 18/64"
V.	HOLE SIZE 17.1/2 11" 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls.	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls.	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64 ¹¹ Gas-MCF
V.	HOLE SIZE 17.1/2 11" 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls.	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls.	10,500 SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- if, etc.) Choke Size 18/64" Gas-MCF 194
V.	HOLE SIZE 17,1/2 11 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls.	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls.	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64 ¹¹ Gas-MCF
v.	HOLE SIZE 17,1/2 11 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls. 186	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls. None	10,500 SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- if, etc.) Choke Size 18/64" Gas-MCF 194
v.	HOLE SIZE 17.1/2 11 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbis. 186	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plant Water-Bbls. None Bbls. Condensate/MMCF	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64 ¹¹ Gas-MCF 194 Gravity of Condensate
v.	HOLE SIZE 17,1/2 11 77/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls. 186	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Flow) Casing Pressure Pk: Water-Bbls. None	10,500 SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- if, etc.) Choke Size 18/64" Gas-MCF 194
v.	HOLE SIZE 17.1/2 11 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbis. 186	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plant Water-Bbls. None Bbls. Condensate/MMCF	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64" Gas-MCF 194 Gravity of Condensate
	HOLE SIZE 17, 1/2 11 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Teet 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls. 186 Length of Test Tubing Pressure(shut-in)	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plant Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- if, etc.) Choke Size 18/64** Gas-MCF 194 Gravity of Condensate Choke Size
	HOLE SIZE 17.1/2 11 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 3-28-68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls. 186 Length of Test Tubing Pressure(shut-in)	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plant Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- ift, etc.) Choke Size 18/64" Gas-MCF 194 Gravity of Condensate
	HOLE SIZE 17, 1/2 11 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 3-28-68 Length of Teet 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AI CASING & TUBING SIZE 13 3/7" 8 5/8" 4 1/2" OR ALLOWABLE (Test must be able for this Date of Test 3-29-68 Tubing Pressure 285 Oil-Bbls. 186 Length of Test Tubing Pressure(shut-in)	DEPTH SET 350 4,000 10,500 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pressure) Plant Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 280 650 680 and must be equal to or exceed top allow- if, etc.) Choke Size 18/64** Gas-MCF 194 Gravity of Condensate Choke Size

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chall Die	
(Signature)	
Manager of Production	

April 2, 1968

APPROVED	O Danes
BY	

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.