

NAME OF COMPANY RECEIVING	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
OPERATION	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-7018

1. Type of Well	OIL WELL ☐ GAS WELL ☐ DTH ☒ OTHER ☐
2. Date of Completion	NEW ☒ WORK OVER ☐ DESIGN ☐ PLUG BACK ☐ DIFF. FESSVLS ☐ OTHER ☐

7. Unit Agreement Name	
8. Form or Lease Name	New Mexico "P" State
9. Well No.	5
10. Field and Pool, or Well Unit	Wildcat

3. Name of Operator	Humble Oil & Refining Company
4. Address	Box 1000, Midland, Texas 79701
5. Date of Report	4-25-68

6. Unit Letter	E	LOCATED	2,080	FEET FROM THE	north	LINE AND	660	FEET FROM
----------------	---	---------	-------	---------------	-------	----------	-----	-----------

14. Well	LINE OF SEC.	9	TWP.	17-S	R.	36-E	NORTH
----------	--------------	---	------	------	----	------	-------

15. Date Drilled	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-13-68	4-14-68	4-16-68	3890' DF, 3880' GR	None

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8,700	None	None	0-8700		--

24. Fracturing Intervals, of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type of Electric and Other Logs Run	27. Was Well Cored
Gamma Ray, Sonic, Induction Electric and Dip Meter	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	369	15"	375 sx Reg 4 1/2, 2 1/2 Cased	None
8 5/8"	32 & 24#	5,199	11"	450 sx Reg 8 1/2 and 200	2750'
				sx Neat	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
None	None					Plugged and Abandoned	
Date of Test	Hours Tested	Shut-in	Pressure Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Type of Sealant	Test Witnessed By
Solids, used for fuel, vented, etc.	

35. List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>R. Z. Bray</i>	TITLE Unit Head
DATE 4-25-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of a lithological and radioactivity log run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, blocks 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Two hole files.

INDICATE FORMATION TYPES IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Reference 1880							
T. Anhydrite		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3080	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3996	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4726	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Gloriet	6170	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7856	T. Granite		T. Todito		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8612	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Surface Rock and Sand				
74	1800	1726	Red Bed				
1800	1985	185	Anhydrite & Gyp				
1985	3445	1460	Anhydrite & Salt				
3445	3851	206	Anhydrite & Gyp				
3851	3732	81	Anhydrite, Lime & Gyp				
3732	3916	184	Anhydrite & Lime				
3916	4278	362	Anhydrite & Gyp				
4278	4350	72	Anhydrite & Lime				
4350	4532	242	Anhydrite, Lime & Gyp				
4532	4678	86	Lime & Anhydrite				
4678	4777	99	Lime				
4777	4810	33	Lime & Dolomite				
4810	4871	61	Lime				
4871	4988	97	Lime & Dolomite				
4988	5082	114	Lime & Dolomite				
5082	5200	118	Lime, Dolomite & Sand				
5200	5453	253	Lime & Dolomite				
5453	5800	447	Lime, Dolomite & Sand				
5800	6700	2800	Lime & Dolomite				