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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-7016	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						New Mexico "P" State	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						9. Well No.	
2. Name of Operator						5	
Humble Oil & Refining Company						10. Field and Pool, or Wildcat	
3. Address of Operator						Wildcat	
Box 1600, Midland, Texas							
4. Location of Well							
UNIT LETTER <u>E</u> LOCATED <u>2,080</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>west</u> LINE OF SEC. <u>9</u> TWP. <u>17-S</u> RGE. <u>36-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-13-68		4-14-68		4-16-68		3890' DF, 3880' GR	
19. Elev. Casinghead		None					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8,700		None		None		Rotary Tools 0-8700 Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray, Sonic, Induction Election and Dip Meter						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4"		42#		369		15"	
8 5/8"		32 & 24#		5,199		11"	
						sx Neat	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		None				Plugged & Abandoned	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>P. J. Perry</u>				TITLE <u>Unit Head</u>		DATE <u>4-18-68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1880	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
B. Salt	T. Miss	T. Cliff House	T. Leadville
T. Yates 3080	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen 3996	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. San Andres 4720	T. McKee	Base Greenhorn	T. Granite
T. Glorieta 6170	T. Ellenburger	T. Dakota	T.
T. Paddock	T. Gr. Wash	T. Morrison	T.
T. Blinberry	T. Granite	T. Todilto	T.
T. Tubb 7858	T. Delaware Sand	T. Entrada	T.
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo 8612	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74	74	Surface Rock and Sand				
74	1600	1726	Red Bed				
1800	1985	185	Anhydrite & Gyp				
1985	3445	1460	Anhydrite & Salt				
3445	3651	206	Anhydrite & Gyp				
3651	3732	81	Anhydrite, Lime & Gyp				
3732	3916	184	Anhydrite & Lime				
3916	4278	362	Anhydrite & Gyp				
4278	4350	72	Anhydrite & Lime				
4350	4592	242	Anhydrite, Lime & Gyp				
4592	4678	86	Lime & Anhydrite				
4678	4777	99	Lime				
4777	4810	33	Lime & Dolomite				
4810	4871	61	Lime				
4871	4968	97	Lime, Sand & Dolomite				
4968	5082	114	Lime & Dolomite				
5082	5200	118	Lime, Dolomite & Sand				
5200	5453	253	Lime & Dolomite				
5453	5900	447	Lime, Dolomite & Sand				
5900	8700	2800	Lime & Dolomite				