

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer DD, Artesia, NM 88210

Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator: Mack Energy Corporation

Well API No.: 30-025-22487

Address: P.O. Box 276, Artesia, New Mexico 88210

Telephone No.: (505) 748-3436

Reason(s) for Filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

EFFECTIVE AUGUST 1, 1992

Change in Operator X

Casinghead Gas

Condensate

If change of operator give name and address of previous operator

D-Mil Production, Inc.,

II. DESCRIPTION OF WELL AND LEASE

P.O. Box 49, Argyle, TX 76226

Lease Name Bate Federal	Well No. #1	Pool Name, Including Formation East Gem Yates	Kind of Lease State (Federal) or Fee	Lease No. NM 030941
----------------------------	----------------	--------------------------------------------------	-----------------------------------------	------------------------

Location: Unit N:1980 Feet From The WEST line and 660 Feet From The SOUTH Line. Sec 26 T 19S R 33E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil X or Condensate Amoco Production Pride Pipeline	Address-Give address to which approved copy of this form is to be sent
Authorized Transporter of Casinghead Gas or Dry Gas	Address-Give address to which approved copy of this form is to be sent
If well produces oil or liquids, give location of tanks Unit N 26 19S 33E	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations	Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pres.	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase, Production Clerk Date 8/4/92

OIL CONSERVATION DIVISION

AUG 07 '92

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title