

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 6660' FSL x 1980' FWL (UNIT N, SE1/4, SW1/4)	5. ELEVATIONS (Show whether DF, RT, GR, etc.) 3606' RDB	6. LEASE DESIGNATION AND SERIAL NO. NM-030941	7. IF INDIAN, ALLOTTEE OR TRIBE NAME	8. UNIT AGREEMENT NAME	9. FARM OR LEASE NAME Bates Federal	10. WELL NO. 1	11. FIELD AND POOL, OR WILDCAT East Gem Gates	12. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 26-19-33	13. COUNTY OR PARISH Lea	14. STATE NM
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

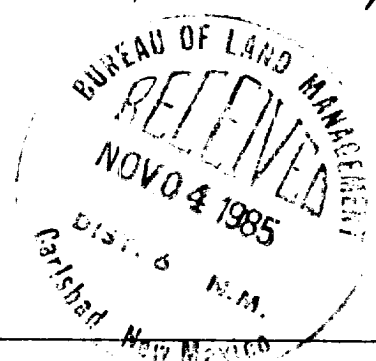
WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 10-17-85 and POH with rods, pump, and tubing. Perforate 3368-78' with 4 SPF. RIH with API packer and work string. Acidized perforate 3368-78' with 500 gals 15% HCl and flushed with 15 BBLs BW. POH with packer and work string. RIH with cement retainer and set at 3366'. Pumped 224 BBLs Injectrol down tubing, 5 BBLs FW, and SDSX class C cement. Displaced with 13 BBLs FW. POH with work string. Re-ran production equipment. Tubing landed at 3346'. MISU 10-23-85 and pump tested. Operations completed 11/21/85.
PAWD: 16 BOPD, 240 BWPD, 0 MCFD



0 + 5 BLM C, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles M. Herring*

TITLE Administrative Analyst (SG)

DATE 11-1-85

(This space for Federal or State office use)

APPROVED BY FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 4 1985

*See Instructions on Reverse Side